

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400007718
Plugging Bond Surety
20010124

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120

5. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-3779

6. Contact Name: Cheryl Light Phone: (720)929-6461 Fax: (720)929-6461
Email: cheryl.light@anadarko.com

7. Well Name: WHISTON Well Number: 21-4

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7777

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 4 Twp: 2N Rng: 67W Meridian: 6
Latitude: 40.170530 Longitude: -104.890900

Footage at Surface: 1609 FNL/FSL FNL 1437 FEL/FWL FEL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4892 13. County: WELD

14. GPS Data:

Date of Measurement: 08/10/2009 PDOP Reading: 6.0 Instrument Operator's Name: Travis Kraich

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1450 FNL 2550 FEL FEL Bottom Hole: FNL/FSL 1450 FNL 2550 FEL FEL
Sec: 4 Twp: 2N Rng: 67W Sec: 4 Twp: 2N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 850 ft

18. Distance to nearest property line: 420 ft 19. Distance to nearest well permitted/completed in the same formation: 1034 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara/Codell	NB-CD	407	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20010125

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached oil and gas lease

25. Distance to Nearest Mineral Lease Line: 57 ft 26. Total Acres in Lease: 169

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	800	560	800	
1ST	7+7/8	4+1/2	11.6	7,777	200	7,777	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No Conductor Casing will be used.

34. Location ID: 317949

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light

Title: Senior Regulatory Analyst Date: 10/1/2009 Email: cherly.light@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 12/6/2009

Permit Number: _____ Expiration Date: 12/5/2011

API NUMBER
05 123 30829 00

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400007721	DRILLING PLAN	LF@2157723 400007721
400007722	WELL LOCATION PLAT	LF@2157724 400007722
400007723	TOPO MAP	LF@2157725 400007723
400007725	OIL & GAS LEASE	LF@2157726 400007725
400007740	30 DAY NOTICE LETTER	LF@2157727 400007740
400007789	PROPOSED SPACING UNIT	LF@2157728 400007789
400007790	FORM 2 SUBMITTED	LF@2157729 400007790

Total Attach: 7 Files