

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
1759059
Plugging Bond Surety
20050043

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632

6. Contact Name: NICK G. CURRAN Phone: (720)876-5288 Fax: (720)876-6288
Email: NICK.CURRAN@ENCANA.COM

7. Well Name: GEIST Well Number: 0-2-32

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7925

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 32 Twp: 3N Rng: 67W Meridian: 6
Latitude: 40.186560 Longitude: -104.919680

Footage at Surface: 1157 FNL/FSL FNL 1011 FEL/FWL FWL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4800 13. County: WELD

14. GPS Data:

Date of Measurement: 08/05/2009 PDOP Reading: 2.0 Instrument Operator's Name: CRAIG BURKE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1350 FNL 50 FWL FWL Bottom Hole: FNL/FSL 1350 FNL 50 FWL FWL
Sec: 32 Twp: 3N Rng: 67W Sec: 32 Twp: 3N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 201 ft

18. Distance to nearest property line: 234 ft 19. Distance to nearest well permitted/completed in the same formation: 875 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407087	160	GWA
J SAND	JSND	232-23	160	GWA
NIOBRARA	NBRR	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 SEC. 29: SW/4 AND SWSE; SEC. 30: SESE; SEC. 32: N 73 ACRES OF N2NW AND N24 ACRES OF NWN LYING N & W OF ROAD.

25. Distance to Nearest Mineral Lease Line: 50 ft 26. Total Acres in Lease: 337

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	600	260	600	0
1ST	7+7/8	4+1/2	11.6	7,925	280	7,929	6,865

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED.

34. Location ID: 331851

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NICK G. CURRAN

Title: PERMITTING AGENT Date: 9/4/2009 Email: NICK.CURRAN@ENCANA.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 11/30/2009

API NUMBER
 05 123 30823 00

Permit Number: _____ Expiration Date: 11/29/2011

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
1691834	30 DAY NOTICE LETTER	LF@2142085 1691834
1759060	WELL LOCATION PLAT	LF@2138915 1759060
1759061	TOPO MAP	LF@2138929 1759061
1759062	MINERAL LEASE MAP	LF@2138930 1759062
1759063	SURFACE AGRMT/SURETY	LF@2138916 1759063
1759064	30 DAY NOTICE LETTER	LF@2138917 1759064
1759065	DEVIATED DRILLING PLAN	LF@2138918 1759065
1759066	PROPOSED SPACING UNIT	LF@2138919 1759066
1759067	EXCEPTION LOC REQUEST	LF@2138920 1759067
1759068	EXCEPTION LOC WAIVERS	LF@2138921 1759068
1759973	DEVIATED DRILLING PLAN	LF@2188249 1759973
1769219	SURFACE CASING CHECK	LF@2170101 1769219
400021071	APD ORIGINAL	LF@2138914 400021071

Total Attach: 13 Files