

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
1784006
Plugging Bond Surety
20000063

3. Name of Operator: MULL DRILLING COMPANY INC 4. COGCC Operator Number: 61250

5. Address: P O BOX 2758
City: WICHITA State: KS Zip: 67201-2758

6. Contact Name: MARK SHREVE Phone: (316)264-6366 Fax: (316)264-6440
Email: MSHREVE@MULLDRILLING.COM

7. Well Name: TALLMAN FARMS "A" Well Number: 1-14

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 5000

WELL LOCATION INFORMATION

10. QtrQtr: NWSW Sec: 14 Twp: 18S Rng: 45W Meridian: 6
Latitude: 38.487560 Longitude: -102.435110

Footage at Surface: 1294 FNL/FSL FSL 605 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 3937.3 13. County: KIOWA

14. GPS Data:

Date of Measurement: 05/08/2009 PDOP Reading: 1.7 Instrument Operator's Name: KEITH WESTFALL, HIGH PLAINS SURVEY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 600 ft

18. Distance to nearest property line: 605 ft 19. Distance to nearest well permitted/completed in the same formation: 3552 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MISSISSIPPIAN	MSSP			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 SW/4 SECTION 14-8S-45W, 6TH P.M., KIOWA COUNTY, COLORADO

25. Distance to Nearest Mineral Lease Line: 605 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: DRY/BURYING

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12	8+5/8	24	300	200	300	0
1ST	7+7/8	5+1/2	15.5	5,000	250	5,000	3,500
			Stage Tool	2,300	300	2,300	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR PIPE

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK SHREVE

Title: PRESIDENT Date: 7/21/2009 Email: MSHREVE@MULLDRILLING.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/9/2009

API NUMBER
 05 061 06836 00

Permit Number: _____ Expiration Date: 9/8/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@ state.co.us. 2) If production casing is set provide cement coverage to at least 200' above top potentially productive zone, and stage cement Cheyenne Dakota zones (50' below to 50' above, appx. 1370' - 810'). Run CBL to verify primary and stage cement jobs. 3) If well is a dry hole set the following plugs: 40 sks cement 50' above the Morrow, 40 sks cement 50' above the Lansing, 40 sks cement above any DST zone, 40 sks cement below base of Cheyenne (1370' up), 40 sks cement at top of Cheyenne (1160' up), 40 sks cement above top of Dakota (860' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface csg, cut 4 ft below GL, weld on plate, 5 sks cement in rat hole and mouse hole.

Submit analytical data generated per Rule 1003.d(1) to COGCC environmental department within 30 days of pit closure.

Attachment Check List

Att Doc Num	Name	Doc Description
1784007	WELL LOCATION PLAT	LF@2106471 1784007
1784008	TOPO MAP	LF@2106472 1784008
1784009	SURFACE AGRMT/SURETY	LF@2106473 1784009
1784010	OTHER	LF@2106474 1784010
1784018	LOCATION PICTURES	LF@2106489 1784018
1784074	30 DAY NOTICE LETTER	LF@2109998 1784074
1940485	SURFACE CASING CHECK	LF@2138449 1940485
400004572	APD ORIG & 1 COPY	LF@2106470 400004572

Total Attach: 8 Files