

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1783824

Plugging Bond Surety

20050014

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: CITATION OIL & GAS CORP

4. COGCC Operator Number: 17180

5. Address: PO BOX 690688

City: HOUSTON State: TX Zip: 77269

6. Contact Name: BRIDGET LISENBE Phone: (281)891-1565 Fax: (281)580-2168

Email: _____

7. Well Name: WILLIAMS 42-11 Well Number: 6

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6314

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 11 Twp: 13S Rng: 51W Meridian: 6

Latitude: 38.932723 Longitude: -103.073324

Footage at Surface: 1780 FNL/FSL FNL 860 FEL/FWL FEL

11. Field Name: BLEDSOE RANCH Field Number: 6903

12. Ground Elevation: 4758 13. County: CHEYENNE

14. GPS Data:

Date of Measurement: 05/17/2009 PDOP Reading: 1.7 Instrument Operator's Name: JOSEPH DUGAN

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2564 ft

18. Distance to nearest property line: 860 ft 19. Distance to nearest well permitted/completed in the same formation: 1335 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: LC0000097

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED NE 11-13S-51W

25. Distance to Nearest Mineral Lease Line: 860 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	348	225	348	0
1ST	7+7/8	5+1/2	15.5	6,313	250	6,313	5,200
			Stage Tool	2,970		2,970	1,790

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments CITATION REQUESTS PERMISSION TO RECOMPLETE THIS WELL IN THE CODELL FORMATION UPON APPROVAL. NO CONDUCTOR, NO SURFACE DISTURBANCE PER EMAIL 07/13/09.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: BRIDGET LISENBE

Title: PERMITTING Date: 7/10/2009 Email: BLISENBE@COGC.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/31/2009

API NUMBER

05 017 07209 00

Permit Number: 20092840 Expiration Date: 7/30/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
1783825	MINERAL LEASE MAP	
1783826	SURF. AGREEMENT/SURETY	
1783827	30-DAY NOTICE	

Total Attach: 3 Files