

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1784326

Plugging Bond Surety

20090053

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☐ OTHER SWD  
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: RUNNING FOXES PETROLEUM INC

4. COGCC Operator Number: 10221

5. Address: 7060 SOUTH TUCSON WAY - STE B

City: CENTENNIAL State: CO Zip: 80112

6. Contact Name: MONTE MADSEN Phone: (720)889-0510 Fax: (303)617-7442  
Email: MMADSEN@ATOKA.COM

7. Well Name: CRAIG Well Number: 6-4 SWD

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8000

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 4 Twp: 14S Rng: 55W Meridian: 6

Latitude: 38.858920 Longitude: -103.563560

Footage at Surface: 2326 FNL/FSL FNL 2111 FEL/FWL FWL

11. Field Name: wildcat Field Number: 99999

12. Ground Elevation: 5097 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 03/19/2009 PDOP Reading: 1.9 Instrument Operator's Name: robert j. rubino

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3146 ft

18. Distance to nearest property line: 2111 ft 19. Distance to nearest well permitted/completed in the same formation: 1779 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ARBUCKLE	ABCK			
CHEROKEE MORROW	CKEMW			
PENNSYLVANIAN ATOKA	PNATK			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20070088

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
senw, sec. 4, t14s, r55w (plus additional acreage)

25. Distance to Nearest Mineral Lease Line: 3658 ft 26. Total Acres in Lease: 13166

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: pit dry

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	17+1/2	13+3/8	54.5	400	250	400	0
1ST	7+7/8	5+1/2	17	8,000	750	8,000	3,100

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments FROM #19 ABOVE: CRAIG 4-4 IS 1779' TO THE NW.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MONTE MADSEN

Title: VP ENGINEERING Date: 9/2/2009 Email: MMADSEN@ATOKA.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 10/29/2009

#### API NUMBER

05 073 06391 00

Permit Number: \_\_\_\_\_ Expiration Date: 10/28/2011

CONDITIONS OF APPROVAL, IF ANY:

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@ state.co.us. 2) Provide cement coverage to at least 200' above Cherokee, and stage cement Cheyenne Dakota (3720'-3220' minimum). Run CBL to verify primary and stage cement jobs. 3) Approval of this permit does not authorize injection. Approval of COGCC Forms 31 and 33 required prior to injection.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
1784328	WELL LOCATION PLAT	LF@2137740 1784328
1784329	TOPO MAP	LF@2137741 1784329
1784330	MINERAL LEASE MAP	LF@2137742 1784330
1784331	30 DAY NOTICE LETTER	LF@2137743 1784331
1784382	CORRESPONDENCE	LF@2142116 1784382
2097551	SURFACE CASING CHECK	LF@2157155 2097551
400014223	APD ORIGINAL	LF@2137739 400014223

Total Attach: 7 Files