

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
1714480
Plugging Bond Surety

3. Name of Operator: BP AMERICA PRODUCTION COMPANY 4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079

6. Contact Name: SUSAN FOLK Phone: (970)247-6800 Fax: (970)247-6825
Email: _____

7. Well Name: LECHNER, OPAL GU A Well Number: 3

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3758

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 6 Twp: 33N Rng: 8W Meridian: N
Latitude: 37.135350 Longitude: -107.754210

Footage at Surface: 1829 FNL/FSL FNL 1187 FEL/FWL FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6534 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 12/03/2008 PDOP Reading: 2.0 Instrument Operator's Name: BILL MITCHELL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1837 FNL 2427 FEL 1841 FNL 2382 FWL
Bottom Hole: FNL/FSL 1841 FNL 2382 FWL
Sec: _____ Twp: _____ Rng: _____ Sec: 6 Twp: 33N Rng: 8W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1149 ft

18. Distance to nearest property line: 172 ft 19. Distance to nearest well permitted/completed in the same formation: 1224 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-190	320	N2

21. Mineral Ownership: Fee State Federal Indian Lease #: M00C14201
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22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
LOTS 2,3,4 SE/4NW/4, SW/4NE/4, SECTION 6, T33N, R8W NMPM PLUS ADDITIONAL ACRES

25. Distance to Nearest Mineral Lease Line: 517 ft 26. Total Acres in Lease: 319

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE/REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	20	450	346	450	0
1ST	7+7/8	5+1/2	15.5	3,758	219	3,758	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments PLEASE NOTE THAT THE WAIVER TO THE 30 DAY NOTICE (RULE 305) AND WAIVER TO THE CONSULTATION (RULE 306) CAN BE FOUND IN THE ATTACHED SURFACE USE AGREEMENT. NO CONDUCTOR CASING WILL BE USED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: SUSAN FOLK

Title: PERMITS Date: 5/4/2009 Email: SUSAN.FOLK@BP.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/2/2009

API NUMBER: **05 067 09753 00** Permit Number: 20092541 Expiration Date: 6/1/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
1783240	FORM 2A (RECLAMATION)	
1783241	WELL LOCATION PLAT	
1783242	COPY OF TOPO MAP	
1783243	MINERAL LEASE MAP	
1783244	DEVIATED DRILLING PLAN	
1783245	SURF. AGREEMENT/SURETY	

Total Attach: 6 Files