

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, May 03, 2010 3:54 PM
To: Kubeczko, Dave
Subject: SG Interests I, Volk 12-89-21 #1, SENW Sec 21 T12S R89W, Gunnison County, Form 2A (# 2581623) Review

Scan No 2033095 CORRESPONDENCE 2A#2581623

From: D McCallum [mailto:dmccallum@sginterests.com]
Sent: Wednesday, April 21, 2010 3:55 PM
To: Kubeczko, Dave
Subject: Form 2A Questions

Hi Dave,
1) SG concurs with the COAs.
Thank you,
Diane

Diane McCallum
SG Interests

Permitting & Regulatory Manager
P.O. Box 26
Montrose, CO 81402

970.252.0696 Office
970.252.0636 Fax
970.209.9954 Cell

Dave

From: Kubeczko, Dave
Sent: Tuesday, April 20, 2010 1:58 PM
To: D McCallum
Subject: RE: Form 2A Questions

Diane,

Please see my responses below.

Dave

From: D McCallum [mailto:dmccallum@sginterests.com]
Sent: Tuesday, April 20, 2010 11:35 AM
To: Kubeczko, Dave
Subject: Form 2A Questions

Hi Dave,
I have two questions to ask you.

- 2) We are scheduling the first frac on a well for June 21st (approximately). We would like to have our pits in place by then. How long will the process take after submittal of all the forms to permit the flowback pit (s)? I am assuming that SG is planning on submitting a Form 2A. I do not recall if the area is within a sensitive wildlife habitat (SWH). If the flowback pits are not in sensitive wildlife habitat (SWH), then the Form 2A can be approved in 21 days, otherwise it could take up to 41 days depending on CDOW.
- 3) Concerning your COA's for the Volk 12-89-21 #1 Form 2A sent yesterday, the surface water in question is a stock pond which is 10-15' upgrade from the pad. Will this still be classified as a "sensitive area" necessitating COA's? Based on the topography map, the contour appears to go around the wetlands/pond to the north-northeast. Our online map also indicates the presence of numerous springs and other surface water features both crossgradient and downgradient of the proposed well pad. These other potential surface water locations are of concern and therefore; the COAs would remain, however, the sensitive area designation might not apply.

Thank you,
Diane

Diane McCallum
SG Interests

Permitting & Regulatory Manager
P.O. Box 26
Montrose, CO 81402

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From: Kubeczko, Dave
Sent: Tuesday, April 20, 2010 1:58 PM
To: D McCallum
Subject: SG Interests I, Volk 12-89-21 #1, SENW Sec 21 T12S R89W, Gunnison County, Form 2A (#2581623) Review

Diane,

I have been reviewing the Volk 12-89-21 #1 **Form 2A** (#2581623). COGCC requests the following clarifications regarding the data SG Interests I has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 330 feet. COGCC guidelines require designating all locations within close proximity to surface water (i.e., less than 500 feet) a **sensitive area**. The following conditions of approval (COAs) will apply:
 - COA 4** - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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