

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

1715023

Plugging Bond Surety

20090053

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☒

Sidetrack ☐

3. Name of Operator: RUNNING FOXES PETROLEUM INC

4. COGCC Operator Number: 10221

5. Address: 7060 SOUTH TUCSON WAY - STE B

City: CENTENNIAL State: CO Zip: 80112

6. Contact Name: STEVEN A. TEDESCO Phone: (720)889-0510 Fax: (303)708-1861

Email: _____

7. Well Name: JOLLY RANCH Well Number: 10-13

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8000

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 13 Twp: 12S Rng: 56W Meridian: 6

Latitude: 39.001730 Longitude: -103.615920

Footage at Surface: 1980 FNL/FSL FSL FEL/FWL 1980 FEL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5304 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 01/30/2008 PDOP Reading: 2.1 Instrument Operator's Name: ROBERT J. RUBINO

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1980 ft

18. Distance to nearest property line: 1980 ft 19. Distance to nearest well permitted/completed in the same formation: 3734 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CHEROKEE	CHRK			
MARMATON	MRTN			
MORROW	MRRW			
SPERGEN	SPGN			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20070088

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
ALL OF SECTION 13 - 12S-56W (PLUS ADDITIONAL).

25. Distance to Nearest Mineral Lease Line: 2090 ft 26. Total Acres in Lease: 18435

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: PIT DRY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	17+1/2	13+3/8	48	400	253	400	0
1ST	7+7/8	5+1/2	17	8,000	497	8,000	2,500

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments ALL CONDITIONS SAME AS ORIGINAL EXCEPT LINE #23. NO CONDUCTOR CASING WILL BE USED. FROM #19 ABOVE: 3734" SE OF JOLLY RANCH 4-13 IN SECTION 13 ALSO.

34. Location ID: 309624

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: MONTE MADSEN

Title: VP ENGINEERING Date: 6/11/2009 Email: MMADSEN@ATOKA.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/22/2009

API NUMBER

05 073 06325 00

Permit Number: 20092651 Expiration Date: 8/21/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) PROVIDE 24 HOUR NOTICE OF MIRU TO MIKE LEONARD AT 719-767-2805 OR E-MAIL AT MIKE.LEONARD@STATE.CO.US. 2) IF PRODUCTION CASING IS SET PROVIDE CEMENT COVERAGE TO AT LEAST 200' ABOVE TOP POTENTIALLY PRODUCTIVE ZONE, AND STAGE CEMENT CHEYENNE DAKOTA ZONES. RUN CBL TO VERIFY PRIMARY AND STAGE CEMENT JOBS. 3) IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: 40 SKS CEMENT +/- 50' ABOVE THE MORROW, 40 SKS CEMENT ABOVE ANY DST ZONE, 40 SKS CEMENT 100' BELOW BASE OF CHEYENNE, 40 SKS CEMENT 50' ABOVE TOP OF DAKOTA, 50 SKS CEMENT FROM 50' BELOW SURFACE CASING SHOE UP INTO SURFACE CASING, 10 SKS CEMENT IN TOP OF SURFACE CSG, CUT 4 FT BELOW GL, WELD ON PLATE, 5 SKS CEMENT IN RAT HOLE AND MOUSE HOLE.

Attachment Check List

Att Doc Num	Name	Doc Description
1813749	WELL LOCATION PLAT	LF@2072447 1813749
1813750	MINERAL LEASE MAP	LF@2072462 1813750
1813751	30 DAY NOTICE LETTER	LF@2072448 1813751
1880550	Drill Site/Access Road Reclamation Form	LF@750968 1880550
1880551	PLAT	LF@833510 1880551
1880552	LEASE MAP	LF@869294 1880552
1880553	LEASE MAP	LF@551549 1880553
1880554	Notice of Intent to Conduct Surface Operations	LF@1123564 1880554
1880555	LOCATION PHOTO	LF@172109 1880555
1926579	Application for Permit to Drill, Deepen, Operate	LF@235924 1926579
400003222	APD ORIG & 1 COPY	LF@2072446 400003222

Total Attach: 11 Files