

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:
2105107
Plugging Bond Surety
20090053

3. Name of Operator: RUNNING FOXES PETROLEUM INC 4. COGCC Operator Number: 10221

5. Address: 7060 SOUTH TUCSON WAY - STE B
City: CENTENNIAL State: CO Zip: 80112

6. Contact Name: STEVEN A TEDESCO Phone: (720)889-0510 Fax: (303)617-7442
Email: STEDESCO@RUNNINFOXES.COM

7. Well Name: CRAIG Well Number: 10-32

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8000

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 32 Twp: 13S Rng: 55W Meridian: 6
Latitude: 38.870790 Longitude: -103.578040

Footage at Surface: 1980 FNL/FSL FSL 1980 FEL/FWL FEL

11. Field Name: BOLERO Field Number: 7153

12. Ground Elevation: 5105 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 03/19/2009 PDOP Reading: 1.8 Instrument Operator's Name: ROBERT J. RUBINO

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3350 ft

18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation: 1612 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ARBUCKLE	ABCK			
MISSISSIPPIAN	MSSP			
PENNSYLVANIAN	PENN			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20070088

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
S2, E2NE, S2NW, NWNW OF SECTION 32, T13S-R55W(PLES ADDITIONAL)

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 11460

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: EVAP & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	17+1/2	13+3/8	48	400	350	400	
1ST	8+3/4	7	26	8,000	500	8,000	3,100

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments #19 ABOVE: 1612' TO CRAIG 15-32. #18 & #25 ABOVE: DISTANCE TO STATE LAND IN SAME SECTION (SEE MINERAL LEASE MAP). NO CONDUCTER CASING WILL BE USED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: STEVEN A TEDESCO

Title: PRESIDENT Date: 12/30/2009 Email: STEDESCO@RUNNINGFOXE

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/19/2010

API NUMBER
05 073 06407 00

Permit Number: _____ Expiration Date: 2/18/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@ state.co.us. 2) If production casing is set provide cement coverage to at least 200' above Cherokee, and stage cement Cheyenne/Dakota interval (3800'-3200' minimum). Run and submit CBL to verify all cemented intervals. 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Arbuckle, 40 sks cement +/- 50' above the Mississippian, 40 sks cement +/- 50' above the Cherokee, 40 sks cement across any DST w/ show, 40 sks cement 100' below Cheyenne (3800' up), 40 sks cement 50' above top of Dakota (3200' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name	Doc Description
2098940	SURFACE CASING CHECK	LF@2219580 2098940
2105108	WELL LOCATION PLAT	LF@2207163 2105108
2105109	TOPO MAP	LF@2207164 2105109
2105110	MINERAL LEASE MAP	LF@2207207 2105110
2105111	30 DAY NOTICE LETTER	LF@2207165 2105111
400026295	FORM 2 SUBMITTED	LF@2212793 400026295
400043681	APD ORIGINAL	LF@2207162 400043681

Total Attach: 7 Files