

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

## 2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE Refiling Sidetrack 

Document Number:

400058144

Plugging Bond Surety

2007

3. Name of Operator: LARAMIE ENERGY II, LLC 4. COGCC Operator Number: 102325. Address: 1512 LARIMER ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Wayne P. Bankert Phone: (970)683-5419 Fax: (303)339-4399Email: wbankert@laramie-energy.com7. Well Name: Johnson Well Number: 29-14D

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 9893

## WELL LOCATION INFORMATION

10. QtrQtr: Tr 66 Sec: 32 Twp: 7S Rng: 93W Meridian: 6Latitude: 39.409522 Longitude: -107.798890Footage at Surface: 12 FNL/FSL 1967 FEL/FWL FNL FWL11. Field Name: Mamm Creek Field Number: 5250012. Ground Elevation: 7852 13. County: GARFIELD

## 14. GPS Data:

Date of Measurement: 07/02/2009 PDOP Reading: 2.8 Instrument Operator's Name: George Allen15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

100 FSL 1838 FWL 100 FSL 1838 FWLSec: 29 Twp: 7S Rng: 93W Sec: 29 Twp: 7S Rng: 93W16. Is location in a high density area? (Rule 603b)?  Yes  No17. Distance to the nearest building, public road, above ground utility or railroad: 585 ft18. Distance to nearest property line: 404 ft 19. Distance to nearest well permitted/completed in the same formation: 615 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork/ILes	WFILS	139-86	10	Tr 66 Re-survey Plat

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 Tract 66: Sec.s 29&32, Twn. 7S, Rng. 93W, Tract 39, Tract 40, Secs. 5&6, Twn. 8S, Rng. 93W 6th PM

25. Distance to Nearest Mineral Lease Line: 483 ft 26. Total Acres in Lease: 241

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	16+0/0	45	40	80	40	0
SURF	12+1/2	8+5/8	32.0	1,500	600	1,500	0
1ST	7+7/8	4+1/2	11.6	9,893	1,500	9,893	7,043

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments No visible improvements within 200' of wellhead.

34. Location ID: 416538

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Wayne P. Bankert

Title: Snr Reg & Env Coordinator Date: \_\_\_\_\_ Email: wbankert@laramie-energy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b>	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400058155	DEVIATED DRILLING PLAN	Directional.pdf
400058156	SURFACE AGRMT/SURETY	Johnson SUA.pdf
400058157	LOCATION PICTURES	Well Pics.pdf
400058159	PLAT	Survey Plat.pdf

Total Attach: 4 Files