

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
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| DE | ET | OE | ES |
|----|----|----|----|

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:
400048966
Plugging Bond Surety
20030058

3. Name of Operator: EOG RESOURCES INC 4. COGCC Operator Number: 27742

5. Address: 600 17TH ST STE 1100N
City: DENVER State: CO Zip: 80202

6. Contact Name: Amber Schaller Phone: (303)824-5582 Fax: (303)824-5583
Email: amber_schaller@eogresources.com

7. Well Name: Peach Well Number: 3-12H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 12055

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 12 Twp: 11N Rng: 61W Meridian: 6

Latitude: 40.930356 Longitude: -104.153739

Footage at Surface: 501 FNL/FSL FSL 2550 FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5298 13. County: WELD

14. GPS Data:

Date of Measurement: 01/21/2010 PDOP Reading: 1.8 Instrument Operator's Name: Uintah Engineering & Land Surveying

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 885 FSL 2351 FWL _____ Bottom Hole: FNL/FSL 600 FNL 600 FWL _____
Sec: 12 Twp: 11N Rng: 61W Sec: 12 Twp: 11N Rng: 61W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 501 ft

18. Distance to nearest property line: 501 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Niobrara | NBRR | | | |

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20090114

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached. No pooling agreement submitted.

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Backfill and cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 20 | 16 | | 60 | | 60 | 0 |
| SURF | 13+1/2 | 9+5/8 | 36 | 1,250 | 650 | 1,250 | 0 |
| 1ST | 8+3/4 | 7 | 23 | 7,915 | 835 | 7,915 | 0 |
| 1ST LINER | 6+1/4 | 4+1/2 | 11.6 | 12,055 | 370 | 12,055 | 7,065 |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No well producing from the same formation was located within 1 mile from the proposed location.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Amber Schaller

Title: Regulatory Assistant Date: 3/23/2010 Email: amber_schaller@eogresources.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 4/28/2010

API NUMBER
05 123 31509 00

Permit Number: _____ Expiration Date: 4/27/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COGCC ENG COA – SME 1) Provide 24 hr notice of MIRU to Bo Brown at 970-392-4124 or e-mail at bo.brown@state.co.us. 2) Set surface casing per Rule 317d, setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC. 3) If intermediate/production casing is set, cement coverage shall be at a minimum from the production casing shoe to 200' above Niobrara. Verify all placed cement with cement bond log. 4) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

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Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|-------------------------|----------------------|
| 1725752 | SURFACE CASING CHECK | LF@2455291 1725752 |
| 1760879 | CORRESPONDENCE | LF@2458320 1760879 |
| 400049036 | PLAT | LF@2444293 400049036 |
| 400049038 | TOPO MAP | LF@2445747 400049038 |
| 400049039 | DEVIATED DRILLING PLAN | LF@2445748 400049039 |
| 400049040 | DRILLING PLAN | LF@2445749 400049040 |
| 400049143 | LEGAL/LEASE DESCRIPTION | LF@2445750 400049143 |
| 400050605 | FORM 2 SUBMITTED | LF@2444294 400050605 |

Total Attach: 8 Files