

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2096431

Oil and Gas Location Assessment

☐ New Location
 ☒ Amend Existing Location
 Location#: 333467

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

333467

Expiration Date:

04/27/2013☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☒ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10000

Name: BP AMERICA PRODUCTION COMPANY

Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

3. Contact Information

Name: SUSAN FOLK

Phone: (970) 335-3828

Fax: (970) 335-3837

email: SUSAN.FOLK@BP.COM

4. Location Identification:

Name: TAYLOR GU 21-23 Number: 3

County: LA PLATA

QuarterQuarter: NENE Section: 23 Township: 34N Range: 8W Meridian: M Ground Elevation: 6750

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1104 feet, from North or South section line: FNL and 1239 feet, from East or West section line: FEL

Latitude: 37.180890 Longitude: -107.681750 PDOP Reading: 1.9 Date of Measurement: 12/02/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

| | | | | |
|--|---|--|---|--|
| Special Purpose Pits: <input type="text"/> | Drilling Pits: <input type="text" value="1"/> | Wells: <input type="text" value="3"/> | Production Pits: <input type="text"/> | Dehydrator Units: <input type="text"/> |
| Condensate Tanks: <input type="text"/> | Water Tanks: <input type="text" value="1"/> | Separators: <input type="text" value="3"/> | Electric Motors: <input type="text" value="4"/> | Multi-Well Pits: <input type="text"/> |
| Gas or Diesel Motors: <input type="text" value="3"/> | Cavity Pumps: <input type="text" value="3"/> | LACT Unit: <input type="text"/> | Pump Jacks: <input type="text" value="3"/> | Pigging Station: <input type="text"/> |
| Electric Generators: <input type="text" value="1"/> | Gas Pipeline: <input type="text" value="1"/> | Oil Pipeline: <input type="text"/> | Water Pipeline: <input type="text" value="1"/> | Flare: <input type="text"/> |
| Gas Compressors: <input type="text" value="1"/> | VOC Combustor: <input type="text"/> | Oil Tanks: <input type="text"/> | Fuel Tanks: <input type="text"/> | |

Other: ELECTRIC CONTROL BOX-1; PRE-EXISTING WELL WITH ASSOCIATED EQUIPMENT ON SITE INCLUDED IN NUMBERS ABOVE.

6. Construction:

Date planned to commence construction: 10/01/2010 Size of disturbed area during construction in acres: 2.16
Estimated date that interim reclamation will begin: 01/01/2011 Size of location after interim reclamation in acres: 1.35
Estimated post-construction ground elevation: 6749 Will a closed loop system be used for drilling fluids: Yes ☒
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☐ Onsite ☒ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: RECYCLE/REUSE

7. Surface Owner:

Name: LOIS A. LAYTON(SON JOE) Phone: 970/884-2691
Address: 1640 CR 514 Fax: _____
Address: _____ Email: _____
City: IGNACIO State: CO Zip: 81137 Date of Rule 306 surface owner consultation: _____
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☒ the mineral owner ☐ committed to an oil and gas lease
☐ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 20030033 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 724, public road: 1081, above ground utilit: 972
, railroad: 66000, property line: 418

10. Current Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 5. ARBOLES CLAY, 3 TO 12 PERCENT SLOPES

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☐

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☐ No ☒ Yes

Distance (in feet) to nearest surface water: 41, water well: 732, depth to ground water: 23

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

6. CONSTRUCTION WILL COMMENCE 6 MONTHS PRIOR TO DRILLING. SIZE OF DISTURBED AREA DURING CONSTRUCTION INCLUDES NEW AND EXISTING DISTURBANCE. ESTIMATED DATE THAT INTERIM RECLAMATION WILL BEGIN IS 3 MONTHS AFTER FIRST DELIVERY OF WELL. 7. SURFACE USE AGREEMENT IS STILL VALID. SURFACE USE AGREEMENT CONTAINS WAIVER TO THE 30 DAY NOTICE (RULE305) AND CONSULTATION (RULE 306). 14. SENSITIVE AREA DETERMINATION DATA: SENSITIVE AREA DUE TO PROXIMITY TO SURFACE WATER AS SHOWN ON SUBMITTED HYDROLOGY MAP. DISTANCE TO NEAREST SURFACE WATER IS 0' TO AN IRRIGATION DITCH THAT WILL BE REROUTED.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/18/2010 Email: SUSAN.FOLK@BP.COM

Print Name: SUSAN FOLK Title: PERMITS

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neshin

COGCC Approved: _____

Director of COGCC

Date: 4/28/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.

Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

Operator must implement best management practices to contain any unintentional release of fluids.

Operator will comply with proposed BP/CDOW wildlife mitigation plan.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|------------------------|----------------------|
| 2033062 | CORRESPONDENCE | LF@2449812 2033062 |
| 2096431 | FORM 2A | LF@2423472 2096431 |
| 2096434 | LOCATION PICTURES | LF@2423502 2096434 |
| 2096435 | LOCATION PICTURES | LF@2423503 2096435 |
| 2096436 | LOCATION PICTURES | LF@2423504 2096436 |
| 2096437 | LOCATION PICTURES | LF@2423505 2096437 |
| 2096438 | LOCATION DRAWING | LF@2423506 2096438 |
| 2096439 | LOCATION DRAWING | LF@2423473 2096439 |
| 2096440 | HYDROLOGY MAP | LF@2423500 2096440 |
| 2096441 | ACCESS ROAD MAP | LF@2423501 2096441 |
| 2096442 | NRCS MAP UNIT DESC | LF@2423474 2096442 |
| 2096443 | CONST. LAYOUT DRAWINGS | LF@2423475 2096443 |
| 2096444 | MULTI-WELL PLAN | LF@2423476 2096444 |
| 2096445 | PROPOSED BMPs | LF@2423527 2096445 |
| 2585792 | ACCESS ROAD MAP | LF@2432388 2585792 |
| 2585793 | HYDROLOGY MAP | LF@2432373 2585793 |
| 2585794 | OTHER | LF@2432355 2585794 |
| 2585795 | LOCATION DRAWING | LF@2432345 2585795 |
| 2585796 | LOCATION PICTURES | LF@2432341 2585796 |
| 400042859 | FORM 2A SUBMITTED | LF@2435398 400042859 |

Total Attach: 20 Files