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COGCC

DEJOUR ENERGY (USA) CORP.

Cause No. 191, Docket No. 1002-AW-01

Land Testimony
Mamm Creek and Kokopelli Fields
Garfield County, Colorado
Cause No. 191, Docket No. 1002-AW-01
Dejour Energy (USA) Corp.

My name is Neyeska Mut, I am the Executive Vice President of Operations for Dejour Energy (USA) Corp., I am familiar with the lands subject to the application area. A copy of my curriculum vitae is attached in the exhibit booklet submitted by the Applicant.

Exhibit L-1

Exhibit L-1 depicts the application lands in and adjacent lands that have been approved by the Colorado Oil and Gas Conservation Commission for ten-acre bottomhole well density. The following orders were adopted on the basis of uncontested geologic and reservoir engineering testimony, which testimony is hereby endorsed and incorporated by Applicant, and provide adequate grounds for extending such allowable well density to the application lands:

- Order 191-8
- Order 191-9
- Order 191-10
- Order 191-57
- Order 513-4

Exhibit L-2

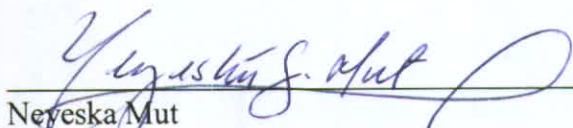
Exhibit L-2 shows producing wells and proposed wells on the lands surrounding the application lands. In addition, Exhibit L-2 shows the possible well pad locations for the application lands.

Exhibits L-1 and L-2 were prepared under my direction and control.

Based upon examination of relevant records under my direction and control, all of the unleased mineral interest owners and mineral lessees within or immediately abutting the Application Lands have received notice of this Application.

To the best of my knowledge and belief, all of the matters set forth herein, my testimony and in the exhibits are true, correct and accurate.

Dated this 18 day of February, 2010.



Neyeska Mut

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

I, the undersigned Notary Public in and for said County in said State, hereby certify that Nyeska Mut, whose name as Executive Vice President of Operations of Dejour Energy (USA) Corp., is signed to the foregoing testimony and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, executed the same voluntarily for and as the act of said corporation.

Subscribed and sworn to before me this 18 day of February, 2010.

Witness my hand and official seal.

My commission expires: 10/28/2012



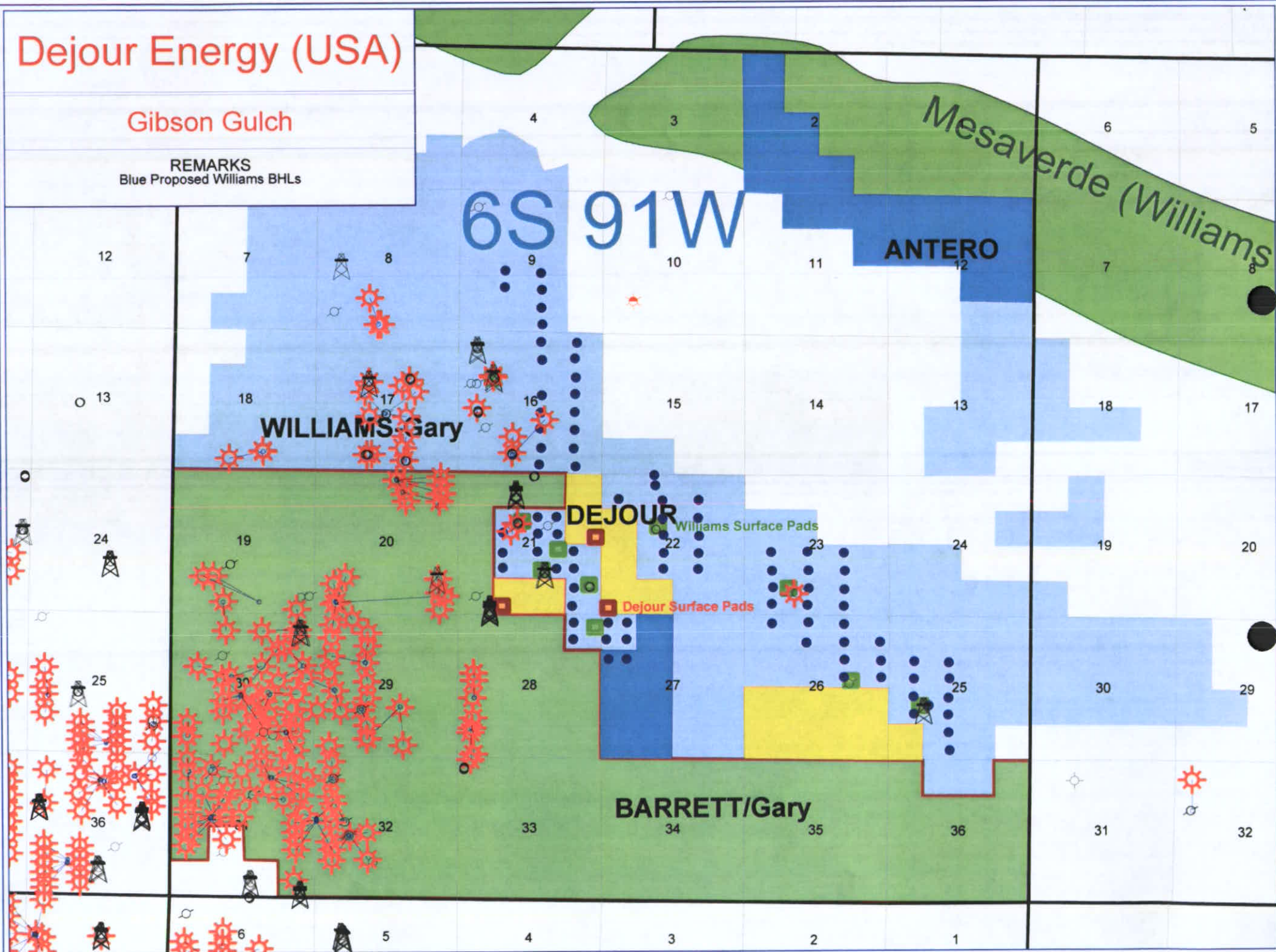
My Commission Expires 10/28/2012

Notary Public

Dejour Energy (USA)

Gibson Gulch

REMARKS
Blue Proposed Williams BHLs




DEJOUR ENERGY (USA)

**Well Density Application
December 2009**

Exhibit B

Well Density Orders

-  Application Lands
-  191-10 (B-1a) 10 ac Density
-  191-11 (Williams Fork) 10 Ac Density
-  191-07 (W F-Bias) 10 Ac Density
-  191-9 (W F) 10 ac Density
-  193-4 (W F-Bias) 10 Ac Density

6S 91W

Federal Unit 191-9

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FEET 5

NEYESKA G. MUT

1401 17th Street #300
Denver Colorado 80202
+1-303-296-3535
ngmut@dejour.com

SUMMARY: Energy professional with broad experience in developing new business in E&P and integrated energy projects. Proven leadership skills and experience dealing with multi-disciplinary groups. Strong commercial and technical skills combined with External Affairs executive experience.

EXPERIENCE:

2009-Present **Dejour Energy USA Corp- EVP Operations-** Responsible for all operational aspects associated with Dejour's US assets including regulatory, drilling, development, and production operations.

2004-2008 **Nycon Energy Consulting**
A speciality consulting firm concentrating on commercialisation of integrated projects involving Extra Heavy Oil, Tar Sands, Oil Shale and Tight Gas resources and innovative technologies required to make them economic.

Acting EVP- Operations- Dejour Energy 2008- Responsible for consolidating and managing all operational aspects of Dejour's substantial land holdings in the Piceance and Uinta Basins of Colorado and Utah.

Integration Manager-SURE Northern Energy Limited 2005-2007
Responsible for integration activities in new Shell start-up in Alberta, Canada. Scope includes Stakeholder Engagement and Communication, External Issues management, Integration of External Infrastructure with Project, Governmental and External Affairs.

President/Consultant, Shell Unconventional Resource Energy-Denver Colorado and Houston Texas, 2004-2005

Working with one of the three largest IOC's to establish commercial projects in Venezuela, Canada and the United States that would enable the utilisation of a breakthrough proprietary in-situ conversion technology. Responsibilities include commercial negotiations, technology transfer across cultural lines and language barriers, development of Governmental Affairs plans where required, and formation of an External Affairs plan including local and regional

engagement prior to and during execution of a multi-billion dollar investment.

1999-2000

Integrated Energy Investments

A start-up oil and gas company funded by institutional equity designed to purchase, develop and manage oil and gas properties in Latin America.

Vice-President- New Business Development

Responsible for developing acquisition opportunities to fill portfolio with small to mid-sized properties. Responsible for partner relationships and negotiations to point of LOI. Managed simultaneous relations and negotiations with several serious sellers.

1988-1999

Atlantic Richfield Co. (Arco)

A globally integrated natural resource company with revenues of \$18 Billion.

Vice-President- External Affairs, Arco Latin America-Caracas Venezuela 1998-1999

Maintained close relationships and sustained open communications with key governmental, customer, and partner contacts. Managed protocol events. Planned, negotiated and executed key community support and philanthropy programs in field operation areas. Acted as principal regional spokesperson. Co-ordinated and approved the development of press releases, speeches, and public statements.

Acted as principal liaison between Arco Latin America and key NGO's with focus on environmental and social problems. Gave input to corporate Relationship Management Strategy. As member of Corporate International External Affairs and Brand Use Approach Team, studied different approach to external affairs strategies driven by asset portfolio mix, business maturity, and company culture.

Commercial Manager-Latin America/

Vice-President - Arco Venezuela 1997-1998

Developed partnering strategy for Venezuelan 3rd Round and brought Inelectra and Polar in as local partners. Helped develop four winning bids with over \$1.0 billion in future capital commitments. Developed a Single Enterprise Strategy for a multi-disciplinary but unified approach to New Business Development in the region.

**Business Development Manager- Latin America /
Vice-President - Arco Venezuela 1993-1997**

Was responsible for helping develop the \$3.5 Billion Hamaca Heavy Oil Development and Upgrading Project with PDVSA through Corpoven.

Participated in the joint technical evaluation that significantly improved the project scope and economics. Managed inter-company relationships, developed successful working relationships and enhanced Arco's position in country while participating in commercial and legal negotiations. Was responsible for opening, staffing and managing the Arco Venezuela Energy office in Caracas. Initiated and co-ordinated the signing of a technical co-operation agreement with INTEVEP to exchange technical support and research between INTEVEP and Arco. Was project manager and technical and commercial lead for the VLC 363 EOR Project in Lake Maricaibo which sought a joint development with PDVSA to exploit 300 MM barrels of incremental reserves. Introduced Arco to potential partners in Argentina, Bolivia and Peru.

**Technology Manager- Downhole Chemistry Applications
Arco Exploration and Production Technology 1992-1993**

Supervised Arco's down-hole chemistry group with budget of \$2.5MM per year. Group was responsible for providing world-wide assistance in the area of water production minimisation, and profile modification. Group consisted of engineers, geologists, chemists, and technicians. Worked with international oil companies including BP, RD Shell, Exxon, AGIP, and Statoil in establishing industry joint research and development efforts which involved extensive travel in Europe, South East Asia and Alaska.

**Technology Manager- Artificial Lift -Arco Exploration and
Production Technology 1989-1992**

Was company and industry expert and responsible for technology transfer throughout the corporation. Provided feasibility studies for international new ventures in the United Kingdom, Iran arbitration, Ecuador, Yemen, New Zealand, and Russia. Special consideration was given to remote locations, environmental restrictions, lack of infrastructure, and extreme weather conditions. Considerable support was given to operations in Indonesia including offshore training and lift system re-designs.

**Bechtel Petroleum Operations Inc.- Elk Hills NPR
Staff Reservoir Engineer—1982-1989**

Was responsible for leading multi-disciplinary teams of engineers, geo-scientists, and financial professionals where the objective was to improve recovery and increase production at the Elk Hills NPR. Implementation of this major study resulted in drilling 109 wells and testing new production intervals. Production was increased by 9,000 B/D with an annual increase in revenues of \$100 million.

1979-1982

THUMS Long Beach Co.

Production and Reservoir Engineer 1979-1982

Shared responsibility for field management of one half of this 840 well field producing 80,000 barrels of oil per day.

Education

B.S. Petroleum Engineering, 1979, University of Southern California.

Affiliations

Member- Society of Petroleum Engineers
Member- Association of International Petroleum Negotiators
Chairman- SPE Conformance Control 1993
Co-Chair- SPE Artificial Lift Forum- Gaslift Session
API Gaslift Task Group- Member
API ESP Task Group- Member
United Way Chairman- Arco, Plano Texas
Mile High United Way- De Tocqueville Society
Co-Chair of Major Donor Organization

Personal

US Citizen. Fluent in Spanish. Venezuelan by birth.
Excellent health.