



From: [Wonstolen, Ken](#)
To: [Harmon, Carol](#)
Subject: RE: Dejour Gibson Gulch plans
Date: Wednesday, February 10, 2010 10:57:09 AM

The "key" to the leasehold and well map is: It shows the completed wells for which production has been reported (the spikey red circles -- note that these are 10-acre bottomhole locations. The rig symbols are either drilling, or recently completed, wells for which cumulative production has not been reported. The green well pads shown on the light blue Williams acreage are COGCC-approved locations, with the blue dots representing the bottomholes that will be drilled from those pads. The red pads shown on the yellow Dejour acreage are what they are planning to permit (Form 2A) and drill this summer, except that they will more than likely choose one of the 2 pads shown on Sec. 15. They need to drill a well in Sec. 15 to hold that northern lease block and up to 16 wells from each of the pads in Sec's. 21 & 22.

Ken Wonstolen, Senior Counsel
BEATTY & WOZNIAK, P.C.

From: Harmon, Carol [<mailto:Carol.Harmon@state.co.us>]
Sent: Wednesday, February 10, 2010 10:45 AM
To: Wonstolen, Ken
Subject: RE: Dejour Gibson Gulch plans

Thanks. And a key would be helpful.

Regards,
Carol

Carol Harmon, Hearings Manager
Colorado Oil and Gas Conservation Commission
Telephone: 303-894-2100 ext. 5105
Email: carol.harmon@state.co.us

From: Wonstolen, Ken [<mailto:kwonstolen@bwenerylaw.com>]
Sent: Wednesday, February 10, 2010 10:41 AM
To: Harmon, Carol
Subject: RE: Dejour Gibson Gulch plans

I will bring several hard copies of both, as well.

Ken Wonstolen, Senior Counsel
BEATTY & WOZNIAK, P.C.

From: Harmon, Carol [<mailto:Carol.Harmon@state.co.us>]
Sent: Wednesday, February 10, 2010 9:57 AM
To: Wonstolen, Ken
Subject: RE: Dejour Gibson Gulch plans

Thanks.

Regards,
Carol

Carol Harmon, Hearings Manager
Colorado Oil and Gas Conservation Commission
Telephone: 303-894-2100 ext. 5105
Email: carol.harmon@state.co.us

From: Wonstolen, Ken [mailto:kwonstolen@bwenerylaw.com]
Sent: Wednesday, February 10, 2010 9:52 AM
To: Harmon, Carol
Subject: FW: Dejour Gibson Gulch plans

Carol -- this map, along with the well density map appended to the application, will be helpful to today's discussion at the prehearing conference.

Ken Wonstolen, Senior Counsel
BEATTY & WOZNAK, P.C.

From: Wonstolen, Ken
Sent: Friday, February 05, 2010 12:47 PM
To: 'dkdeford@garfield-county.com'
Cc: 'Neyeska Mut'
Subject: Re: Dejour Gibson Gulch plans

Don -- attached is another map that should be quite helpful. It shows the completed wells for which production has been reported (the spikey red circles -- note that these are 10-acre bottomhole locations. The rig symbols are either drilling, or recently completed, wells for which cumulative production has not been reported. The green well pads shown on the light blue Williams acreage are COGCC-approved locations, with the blue dots representing the bottomholes that will be drilled from those pads. To our knowledge, Garco did not object to those wellsites, or to the underlying 10-acre well density. The red pads shown on the yellow Dejour acreage are what they are planning to permit (Form 2A) and drill this summer, except that they will more than likely choose one of the 2 pads shown on Sec. 15. They need to drill a well in Sec. 15 to hold that northern lease block -- *which we will agree to do, based on the existing one well/80 acre spacing, if we reach a settlement* -- and up to 16 wells from each of the pads in Sec's. 21 & 22. As you can see from this diagram, the horse is out of the barn with respect to development of the west-central and southern portions of the refuge area, and, as you might imagine, Dejour feels a bit singled out at this point. Look forward to your report on Monday. Thanks for your consideration.

Ken Wonstolen, Senior Counsel
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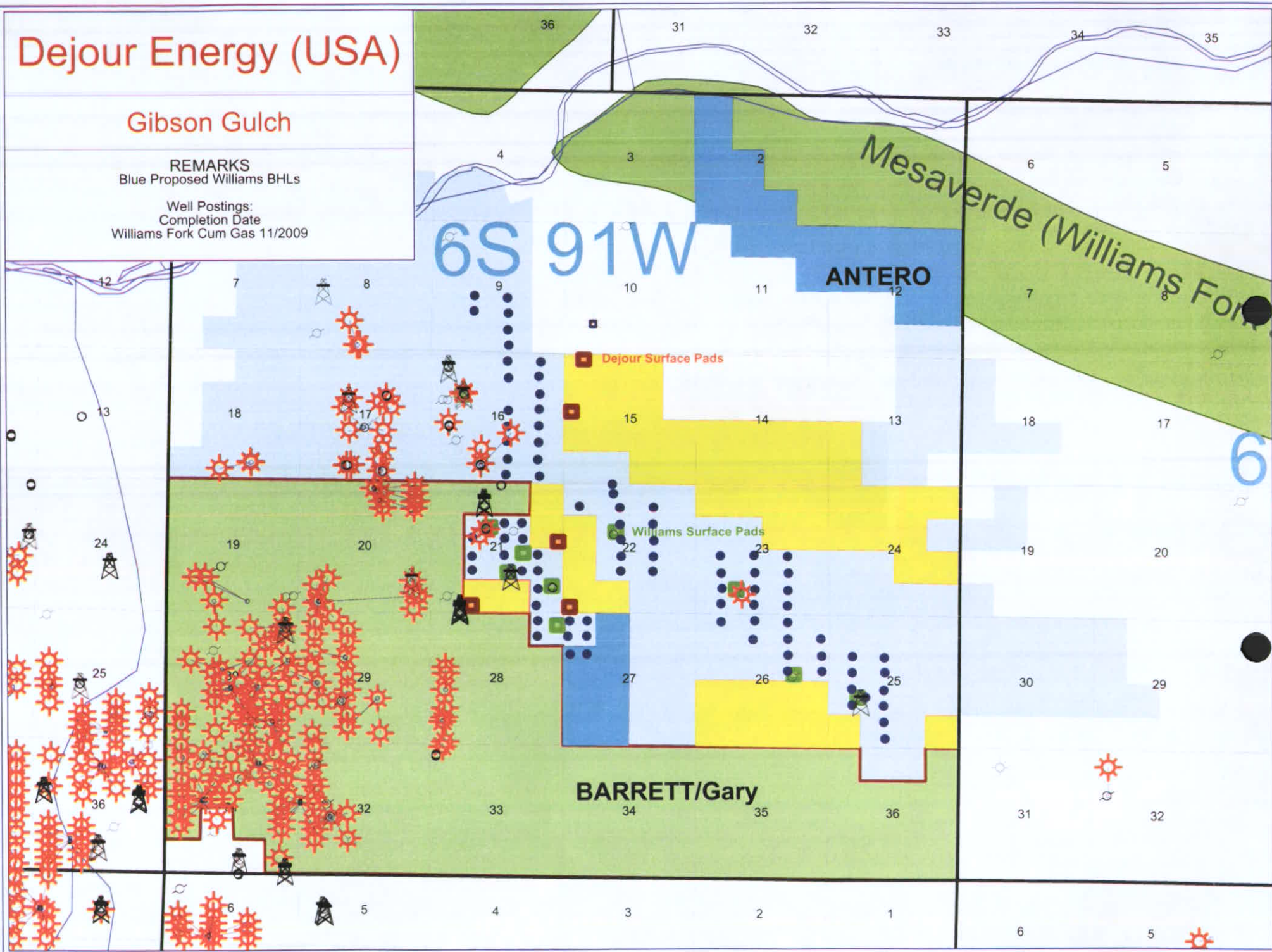
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Dejour Energy (USA)

Gibson Gulch

REMARKS
Blue Proposed Williams BHLs

Well Postings:
Completion Date
Williams Fork Cum Gas 11/2009



Dejour Energy (USA)

Gibson Gulch

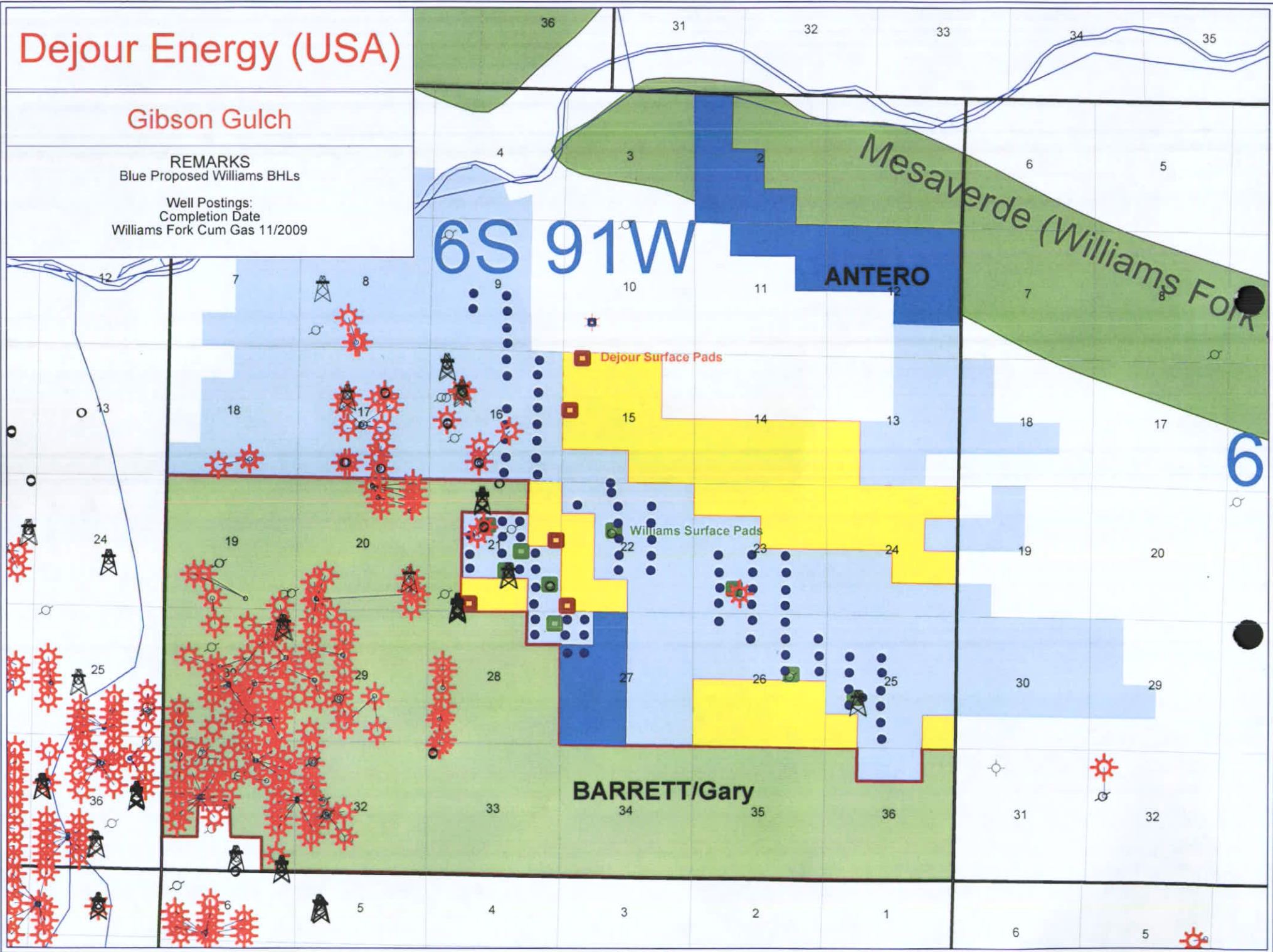
REMARKS

Blue Proposed Williams BHLs

Well Postings:

Completion Date

Williams Fork Cum Gas 11/2009



DEJOUR ENERGY (USA)

Well Density Application
December 2009

Exhibit B

Well Density Orders

-  Application Lands
-  191-10 (8 Les) 10 ac Density
-  191-11 (Williams Fork) 10 Ac Density
-  191-07 (W F-iles) 10 Ac Density
-  191-8 (W F) 10 ac Density
-  193-4 (W F-iles) 10 Ac Density

6S 91W

Federal Unit 191-9

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