CYPRESS

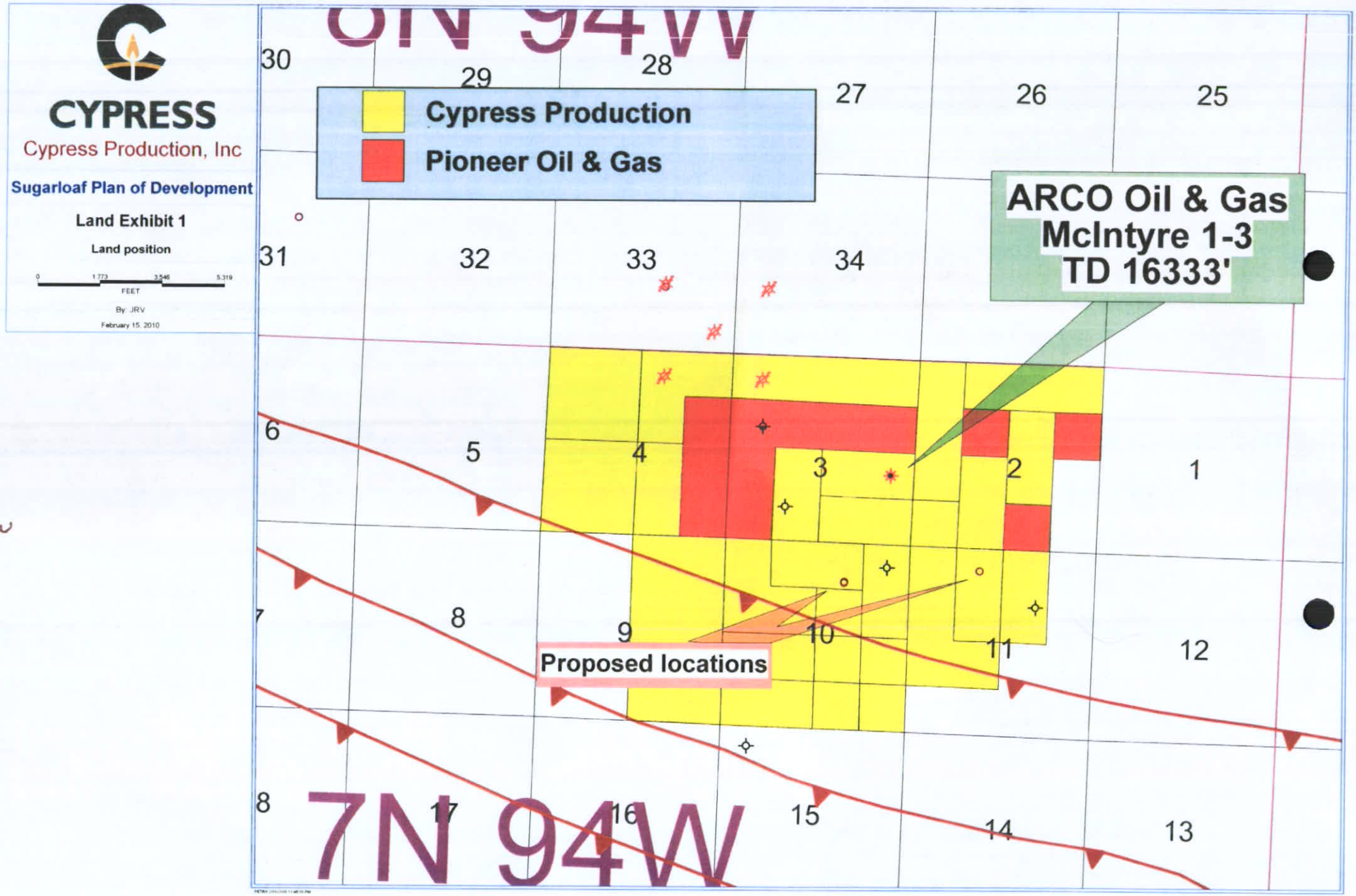
Sugarloaf Prospect

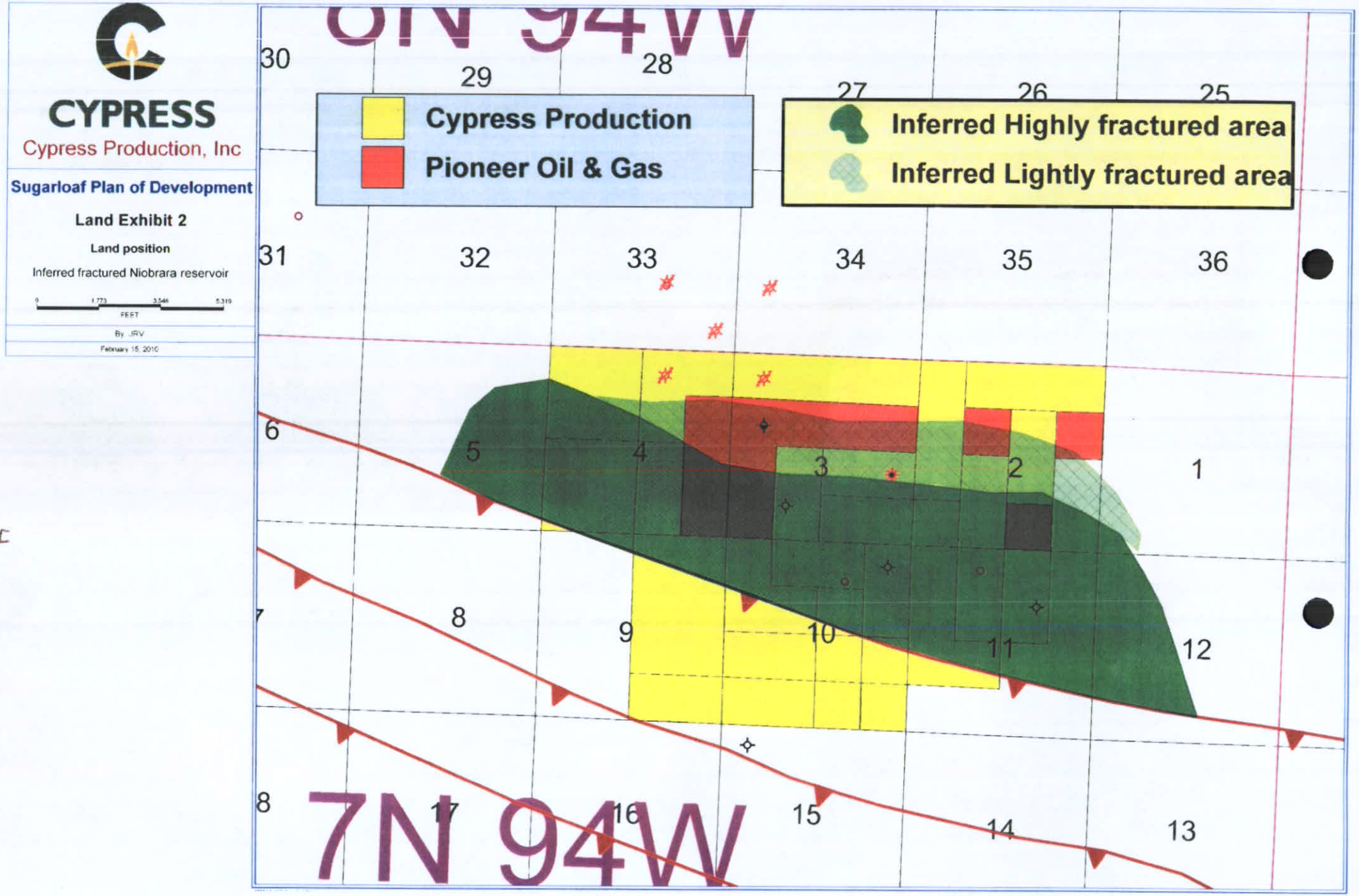
Plan of Development

February 14, 2010

Table of Contents

Table of Contents


CYPRESS
Cypress Production, Inc
Sugarloaf Plan of Development
Land Exhibit 1
Land position
0
1,773
3,546
5,319
FEET
By: JRV
February 15, 2010
8N 94W
Cypress Production
Pioneer Oil & Gas
ARCO Oil & Gas
McIntyre 1-3
TD 16333'
Proposed locations
7N 94W
30
29
28
27
26
25
31
32
33
34
6
5
4
3
2
1
8
9
10
11
12
8
17
16
15
14
13


CYPRESS
Cypress Production, Inc
Sugarloaf Plan of Development
Land Exhibit 2
Land position
Inferred fractured Niobrara reservoir
0
1,773
3,546
5,319
FEET
By: JRV
February 15, 2010
Cypress Production
Pioneer Oil & Gas
Inferred Highly fractured area
Inferred Lightly fractured area
8N 94W
7N 94W
30
29
28
27
26
25
31
32
33
34
35
36
6
5
4
3
2
1
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12
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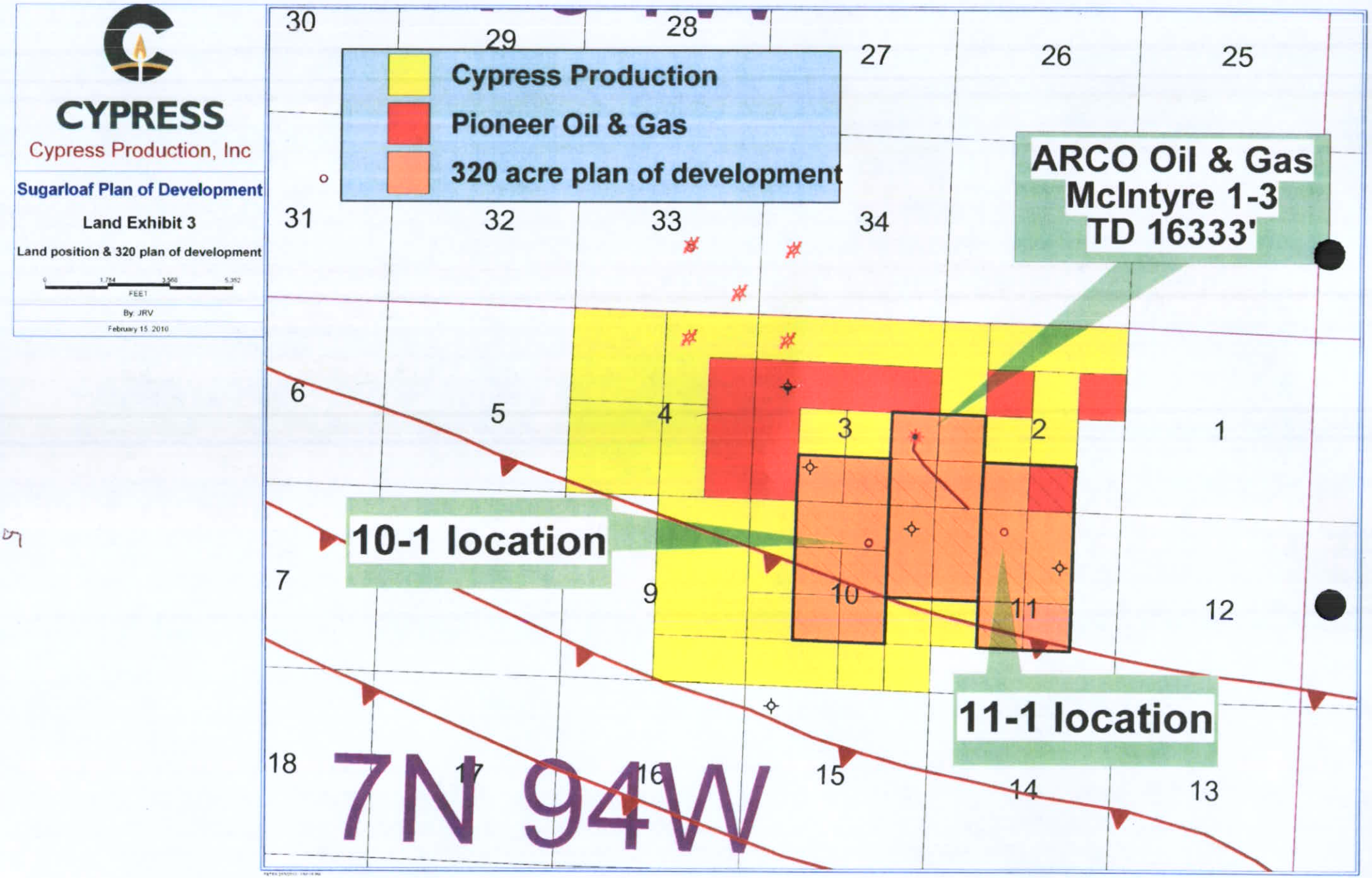
17
16
15
14
13


CYPRESS
Cypress Production, Inc
Sugarloaf Plan of Development
Land Exhibit 3
Land position & 320 plan of development
FEET
By: JRV
February 15, 2010
Cypress Production
Pioneer Oil & Gas
320 acre plan of development
ARCO Oil & Gas
McIntyre 1-3
TD 16333'
10-1 location
11-1 location
7N 94W
30
29
28
27
26
25
31
32
33
34
6
5
4
3
2
1
7
9
10
11
12
18
17
16
15
14
13

CYPRESS

Cypress Production, Inc

Sugarloaf Prospect

Land Exhibit 4

Topographic map

Pipeline map

0 3,366 6,732 10,098

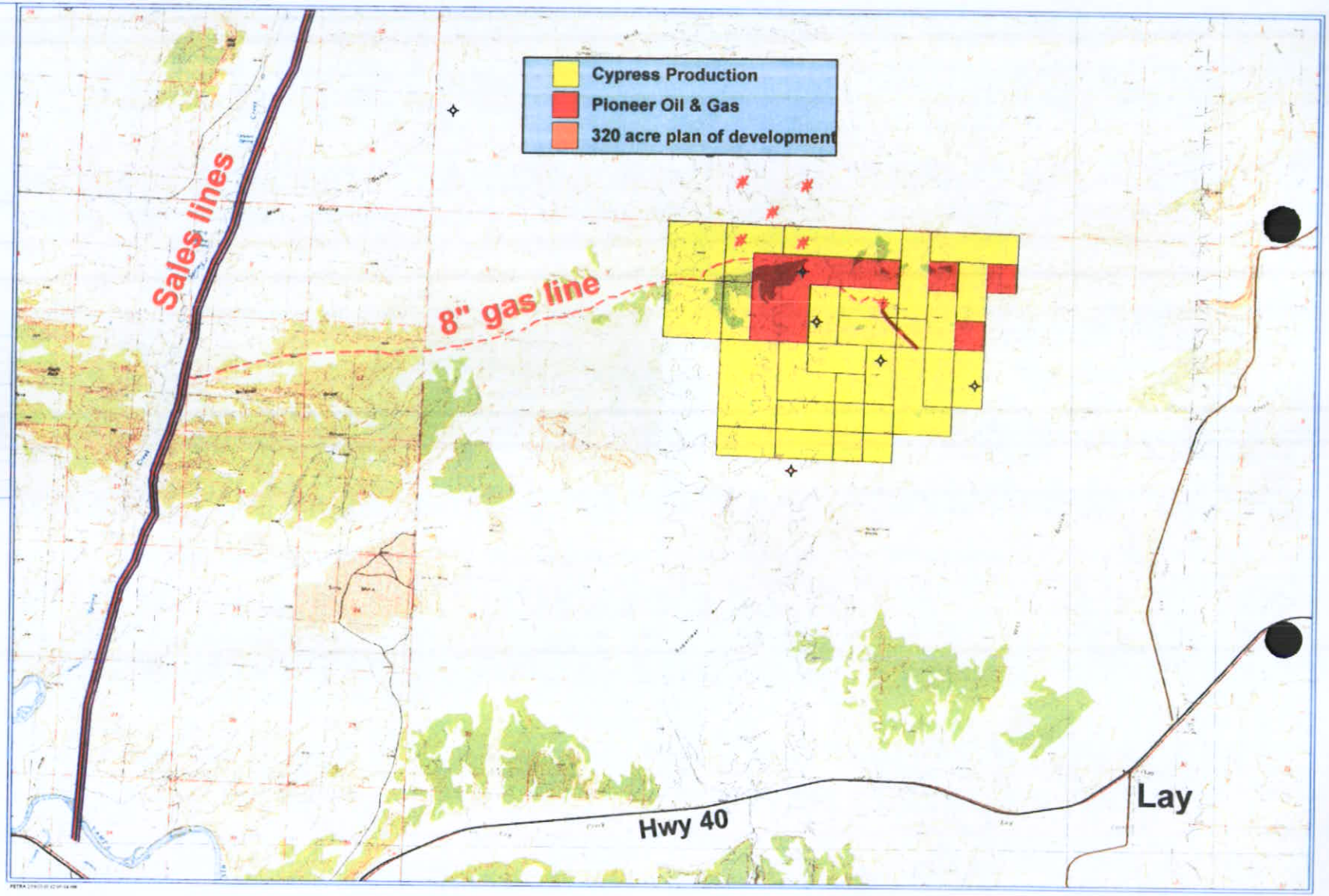
FEET

WELL SYMBOLS

- Gas Well
- Dry Hole
- Junked Gas Well
- Dry Hole. With Show of Oil

By: JRV

February 16, 2010



CYPRESS

Cypress Production

Sugarloaf Prospect

Land Exhibit 5

Cypress Production

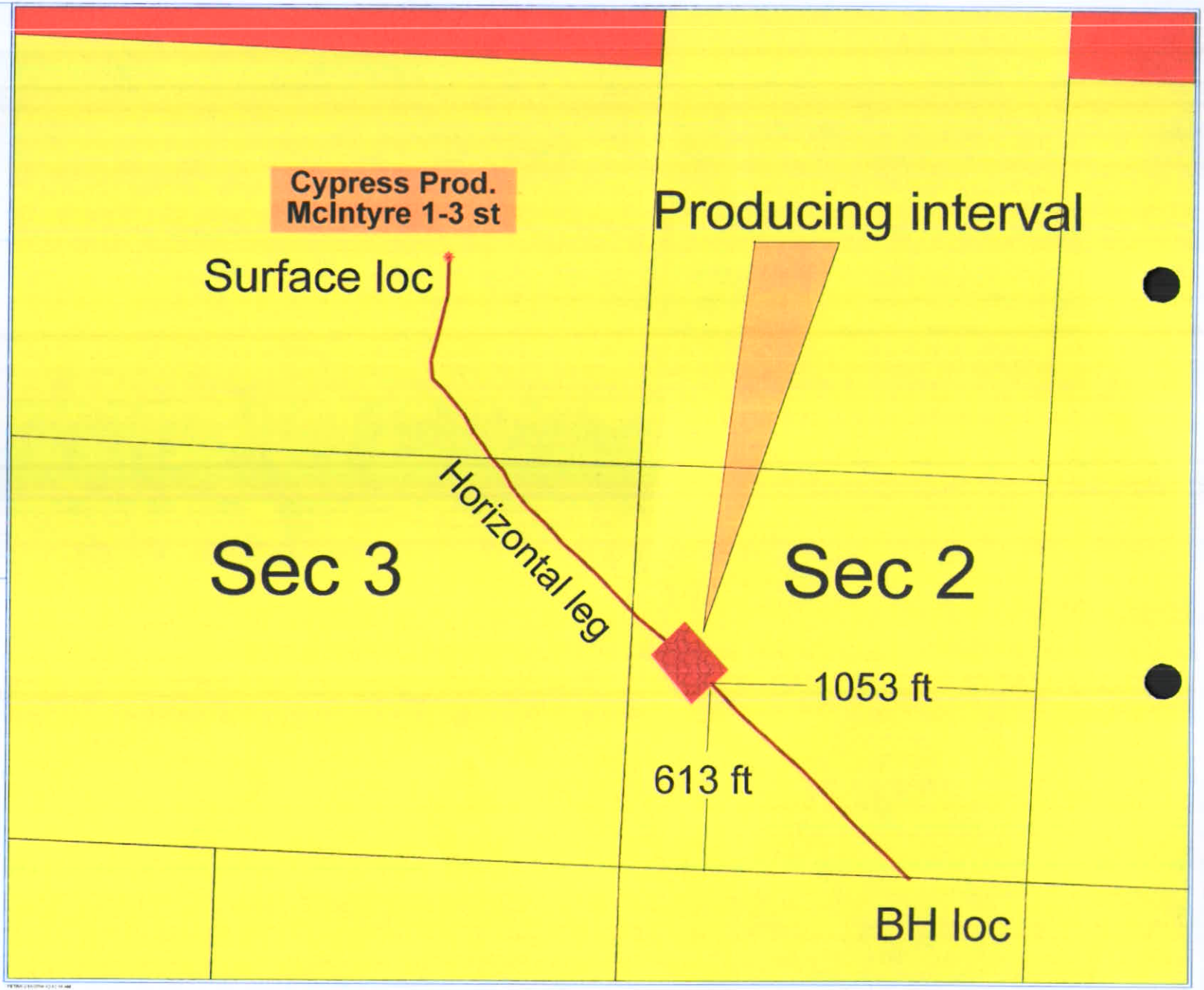
McIntyre 1-3 sidetrack

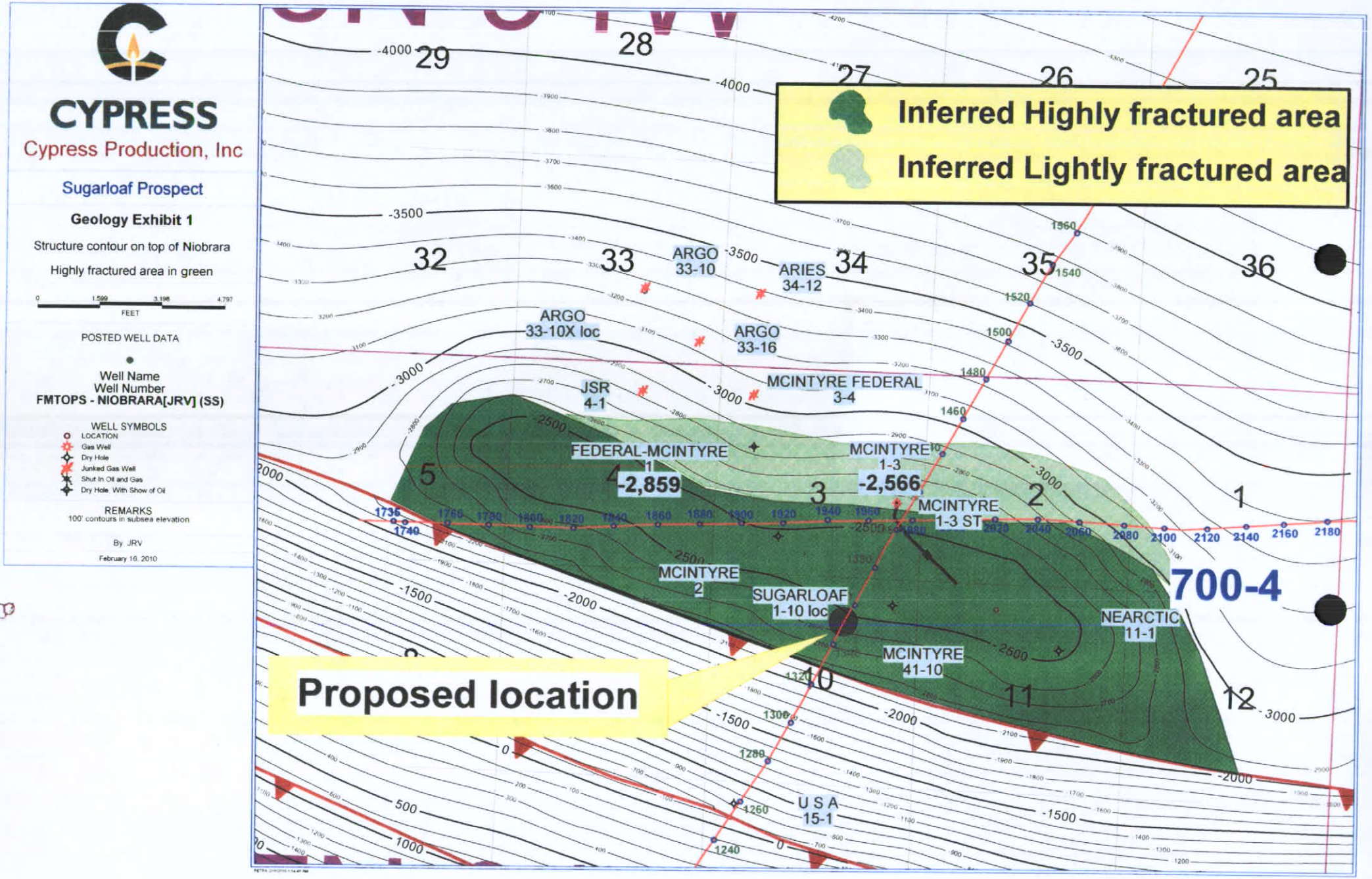
0 234 468 702
FEET

REMARKS
Gas and condensate producing interval is located 613 ft from Sec 11 leases.

By: JRV

February 16, 2010




CYPRESS
Cypress Production, Inc
Sugarloaf Prospect
Geology Exhibit 1
Structure contour on top of Niobrara
Highly fractured area in green
0
1,599
3,198
4,797
FEET
POSTED WELL DATA
Well Name
Well Number
FMTOPS - NIOBRARA[JRV] (SS)
WELL SYMBOLS
LOCATION
Gas Well
Dry Hole
Junked Gas Well
Shut In Oil and Gas
Dry Hole With Show of Oil
REMARKS
100' contours in subsea elevation
By JRV
February 16, 2010
Inferred Highly fractured area
Inferred Lightly fractured area
Proposed location
ARGO 33-10
ARIES 34-12
ARGO 33-10X loc
ARGO 33-16
JSR 4-1
MCINTYRE FEDERAL 3-4
FEDERAL-MCINTYRE 1
-2,859
MCINTYRE 1-3
-2,566
MCINTYRE 1-3 ST
MCINTYRE 2
SUGARLOAF 1-10 loc
MCINTYRE 41-10
NEARCTIC 11-1
700-4
U S A 15-1

CYPRESS

Cypress Production

Sugarloaf Prospect

Geology Exhibit 2

B - B' Log cross section location

0 1,380 2,760 4,140

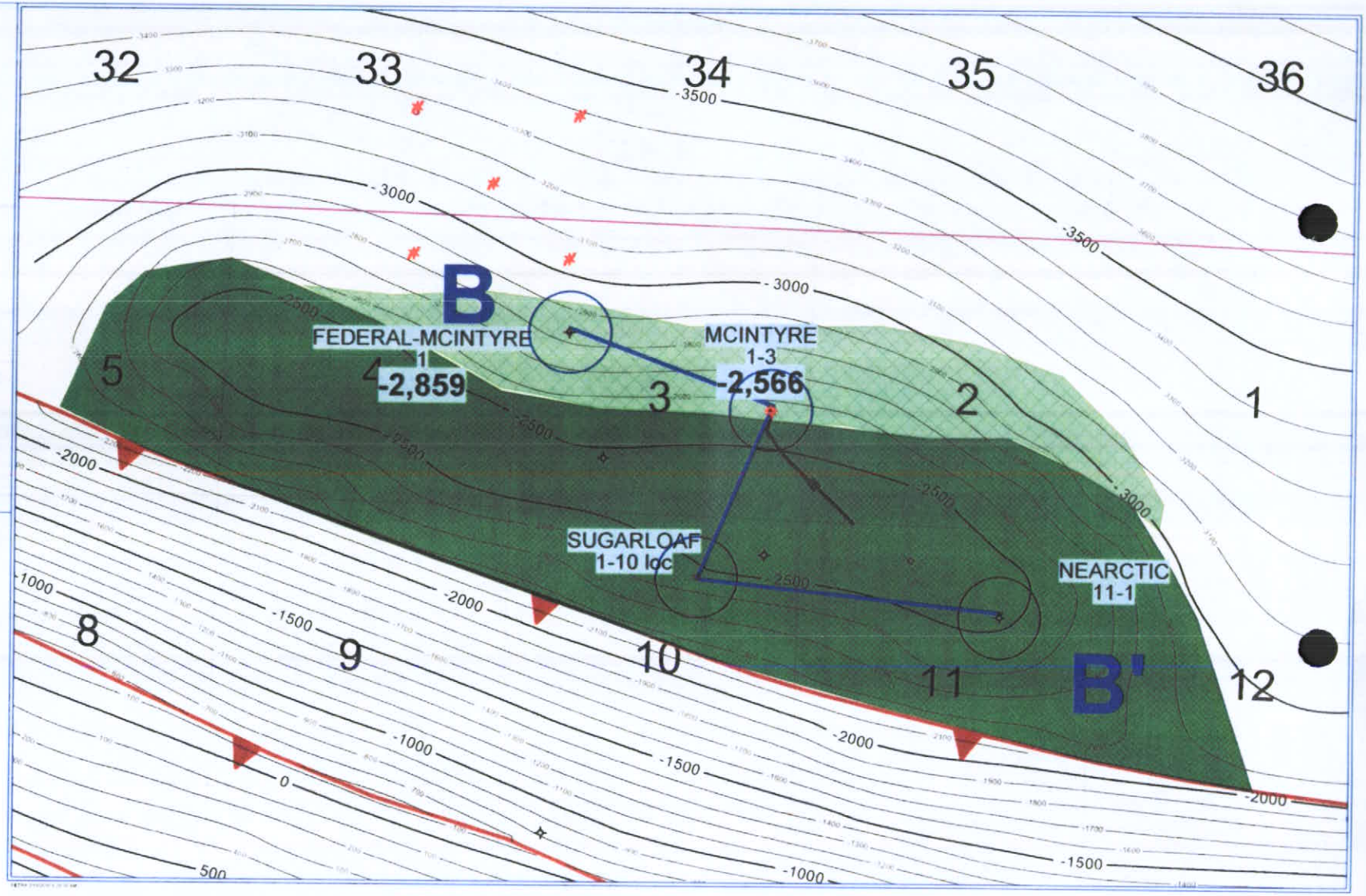
FEET

POSTED WELL DATA

Well Name
Well Number
FMTOPS - NIOBRARA[JRV] (SS)

By: JRV

February 16, 2010



CYPRESS

Cypress Production

Sugarloaf Prospect

Geology Exhibit 3

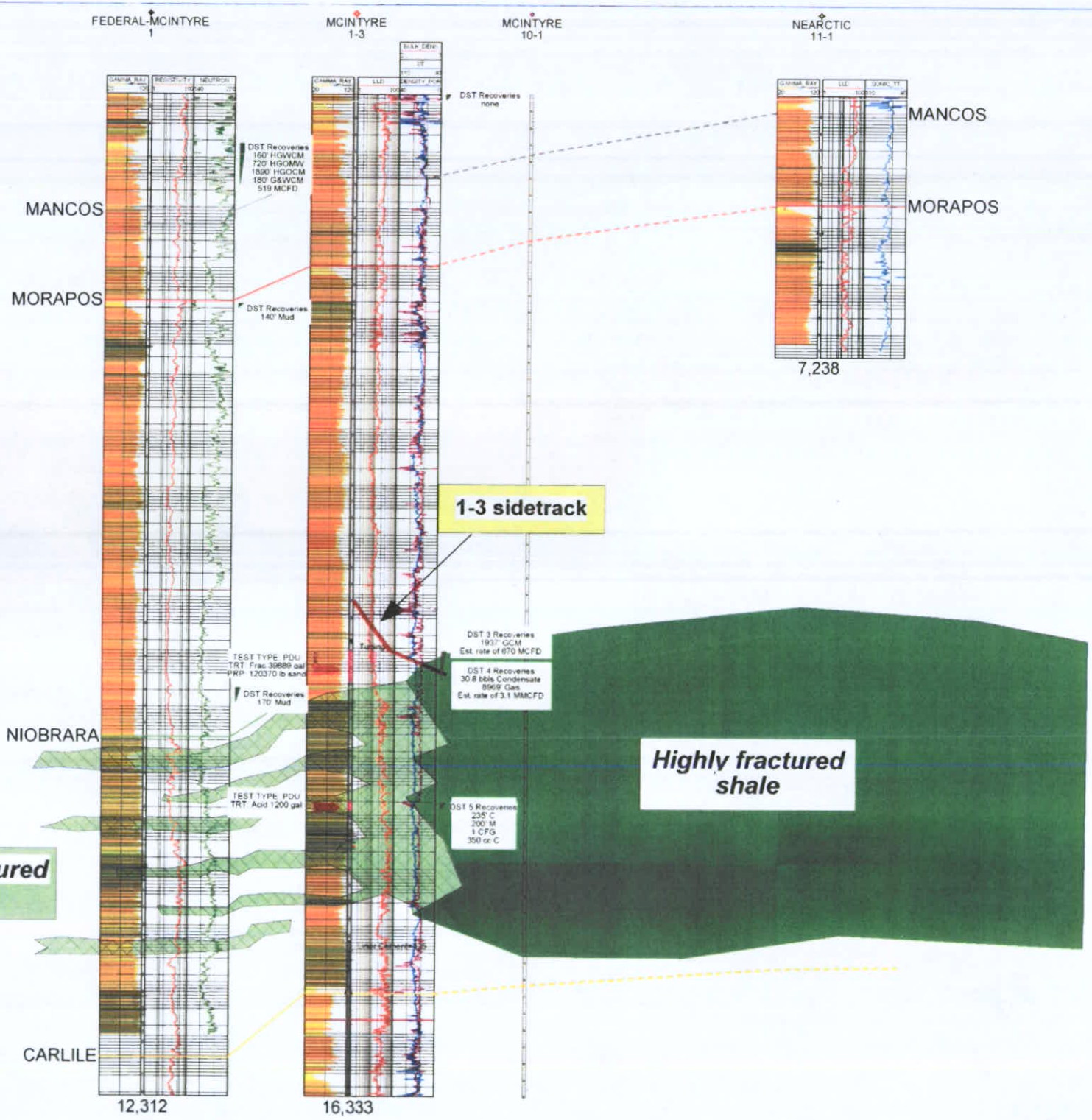
Sugarloaf well log cross section

Mancos to base of Niobrara

Horizontal Scale = 318:1
Vertical Scale = 100:0
Vertical Exaggeration = 3.2x

Well Name
Well Number

WELL - TD



CYPRESS

Cypress Production

Sugarloaf Prospect

Geology Exhibit 4

ARCO McIntyre 1-3

LOG CURVES

20	150	GAMMA_RAY
10	24	CALIPER
-150	-50	SP_LOG
0	40	DRILL_TIME (MIN/FT)
1	1,000	LLD (OHMM)
1	1,000	LLS (OHMM)
0.3	0	NEUTRON_POR
0.3	0	DENSITY_POR
2	3	BULK_DENSITY
110	40	DT (US/F)
0.001	10	C3_GAS CUTOFF = 0.03
1	10,000	TGAS (units) CUTOFF = 175.00

TOPS AND MARKERS

- BUCK_PEAK
- NIOBRARA
- TOW_CREEK
- WOLF_MTN
- NIOBRARA_LOWER
- CARLILE

Well Name
Well Number
Hist.Operator

TEXT BELOW TRACKS

WELL - TD

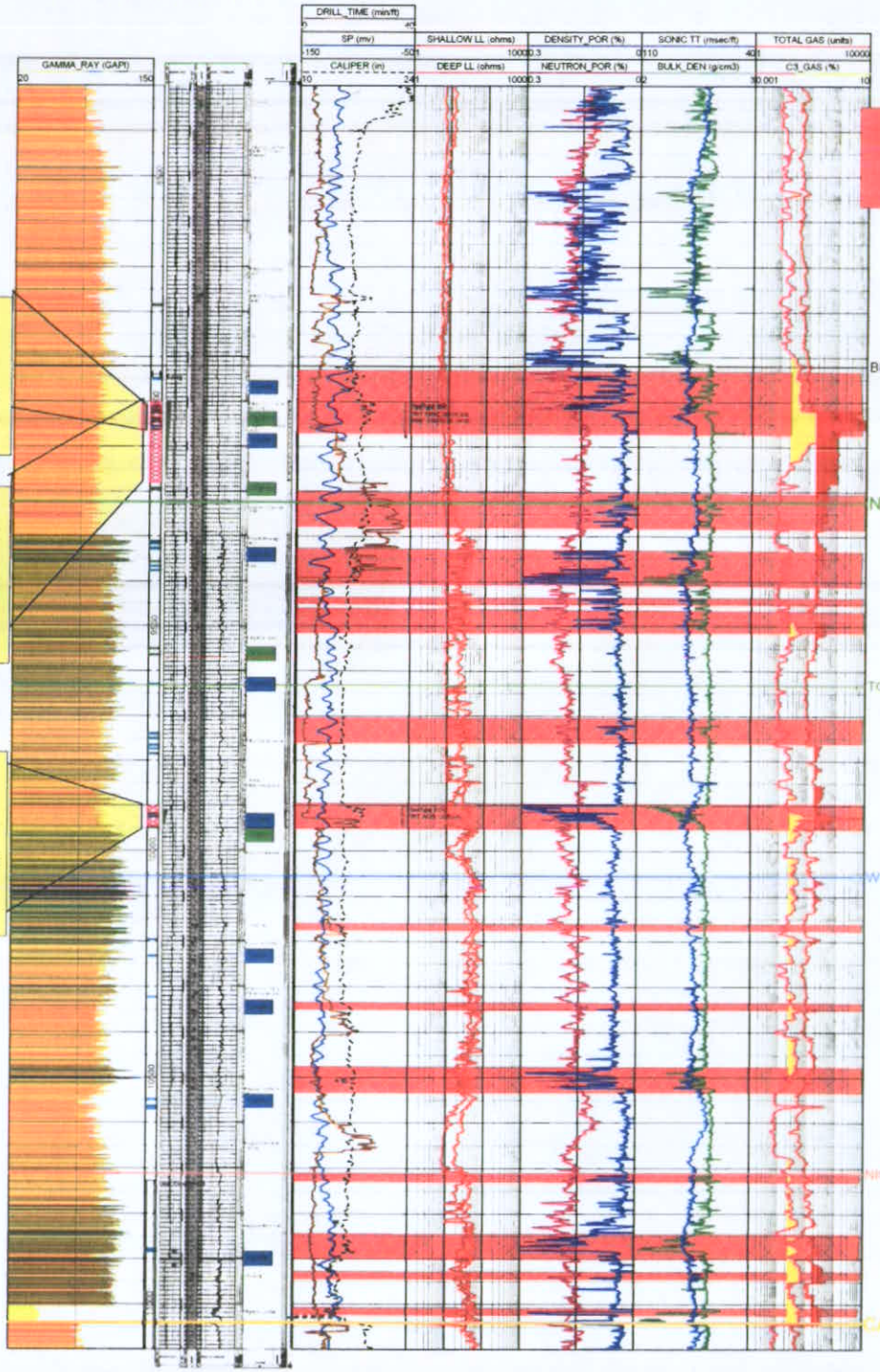
CORES SHOWS DST/WLT IP CASING

LINER

PERFS

By: JRVANMETER

MCINTYRE
1-3
ARCO OIL & GAS CORP



TEST #3 9018-9059'
Partially successful test. Tool did not open for second flow test. Interval shows good effective permeability to gas and exhibits some wellbore damage. Recovered 107 cc Condensate, 1.35 SCF Gas, 642 ft fresh water, 1937 ft GCM. Shut-In 4645#

TEST #4 8998-9174'
Completely successful test. Relatively high gas flow suggest a high effect perm to gas and general character of the shut-in suggests only a fair perm, typical of fracture porosity. Recovered 30.8 bbl Condensate, 2150 cc Mud, 17.44 cc Gas & Condensate, 8969 ft Gas. Shut-In 4452#

TEST #5 9910-9948'
Partially successful test. Invalid shut-in pressure. Test suggests low to fair effective permeability to gas or deep wellbore damage. Recovered 235 ft Condensate, 200 cc Mud, 1 SCF gas, 350 cc Condensate. Shut-In 2713#

Zones of fracturing within the shale

Exhibit No E-1
Docket No _____
Cause No _____

Drainage Area Calculation

Well	Units	McIntyre 1-3*	Unnamed	Unnamed
Surface Location		Sec 3 T7N R94W	Sec 10 T7N R94W	Sec 11 T7N R94W
EUR	MBO	100	100	100
Thickness	ft	251	251	251
Estimated Fracture Porosity		1%	1%	1%
Estimated Water Saturation		15%	15%	15%
Formation Volume Factor	RB /STB	1.38	1.38	1.38
Estimated Recovery Factor		5%	5%	5%
Estimated Drainage Area	Acres	167	167	167

Note:All values except thickness assumed to be the same as Samson State 33-15 #1 474-7

* EUR assumes well will be able to be cleaned up once it is on production

Exhibit No E-2
Docket No _____
Cause No _____

Results of Economic Analysis

Oil EUR	BO	100,000	
Gas Sales		None	
Wellhead Oil Price	$/bbl	65	flat
Completed Well Cost		$ 2,000,000	
Initial Production Rate	bopd	80	
Effective Exponential Decline Rate	1/yr	25%	
Working Interest		100%	
Net Revenue Interest		75%	
Severance & Advalorem Tax Rate		6.55%	
Operating Cost	$/Well/Mo	$ 2,000	
Discounted (10%) Net Cash Flow		$ 1,261,210	
Payout	Years	1.72	
Discounted (10%) Return on Investment		1.63	

SAMSON RESOURCES COMPANY

Cause No 474
Docket No 0902-SP-09

BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF SAMSON RESOURCES COMPANY FOR AN ORDER ESTABLISHING SPACING AND WELL LOCATION RULES FOR THE NIOBRARA FORMATION FOR CERTAIN DESCRIBED LANDS IN CRAIG FIELD, MOFFAT COUNTY, COLORADO	)	Cause No 474 Docket No 0902-SP-09

REQUEST FOR RECOMMENDATION OF APPROVAL OF APPLICATION WITHOUT A HEARING

Samson Resources Company ("Applicant") by and through its undersigned attorneys, hereby requests pursuant to Rule 511b of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission for the Director to recommend approval of the verified application and the supporting exhibits without a hearing

Applicant requests that the captioned matter be so approved based upon the merits of the Application and exhibits to be submitted since it is a straight forward application to establish 320-acre drilling and spacing unit for production from the Niobrara Formation The only protest to this Application has been withdrawn

Applicant will provide sworn written testimony verifying sufficient facts along with exhibits that adequately support the relief requested in the Application for a Commission order

In the event that this request is denied, Applicant requests that the administrative hearing for this matter occur at a convenient time prior to the Commission hearing on February 23 and 24, 2009

WHEREFORE, Applicant requests that its request for a recommendation for approval of its Application without a hearing be granted

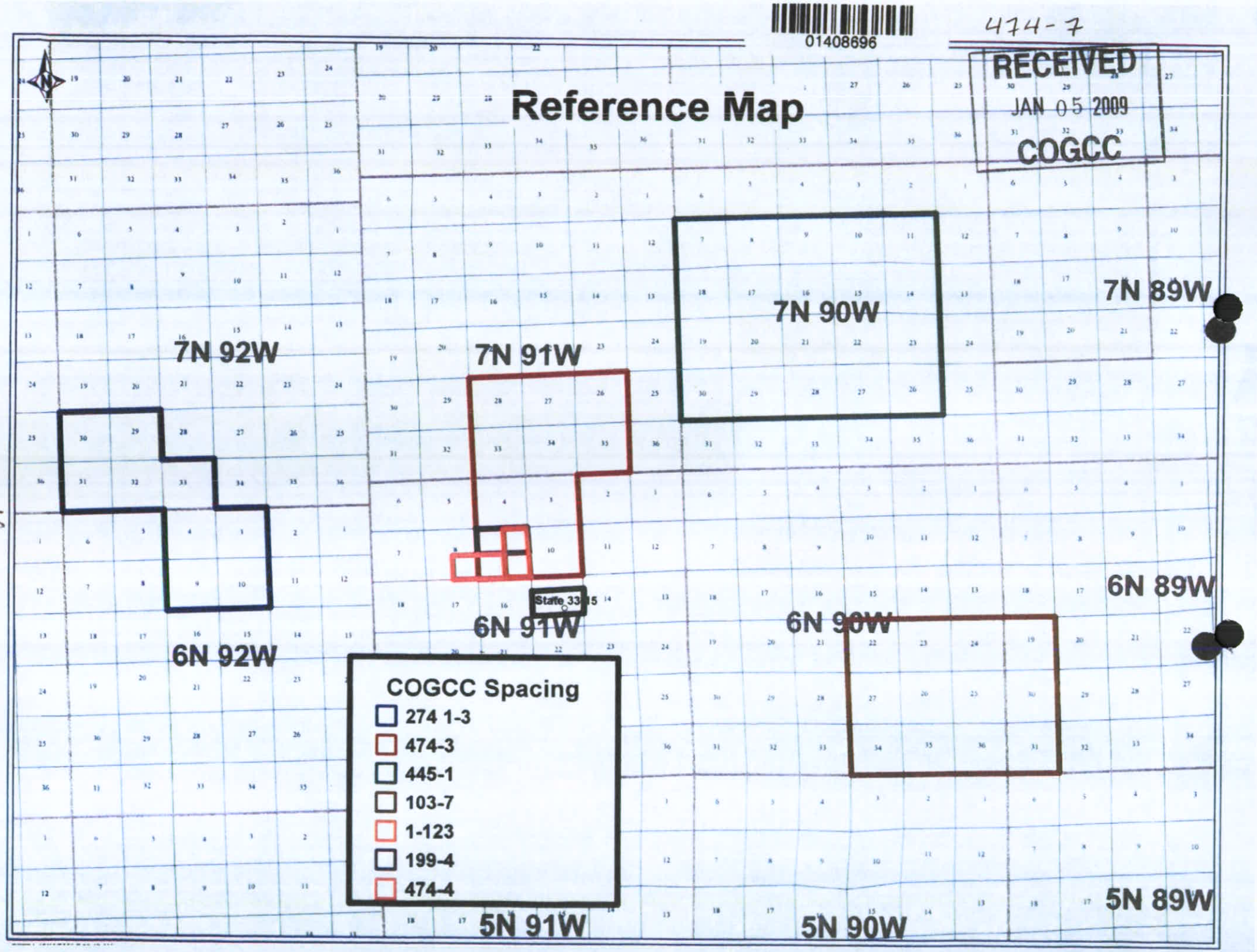
DATED this 10th day of February, 2009

Respectfully submitted,

SAMSON RESOURCES, INC

By _____

Susan L Aldridge
BEATTY & WOZNIAK, P C
216 16th Street, Suite 1100
Denver, CO 80202
(303) 407-4499


01408696
474-7
RECEIVED
JAN 05 2009
COGCC
Reference Map
7N 92W
7N 91W
7N 90W
7N 89W
6N 92W
6N 91W
6N 90W
6N 89W
5N 91W
5N 90W
5N 89W
State 33-15
COGCC Spacing
274 1-3
474-3
445-1
103-7
1-123
199-4
474-4

Land Testimony

My name is Michael Horton, and I am employed as a Sr District Landman for Samson Resources Corporation ("Samson") I have my bachelor's degree in Business Administration in Energy Management from the University of Oklahoma I have 8 years experience as a Landman and have been with Samson since January of 2006 working directly with the properties that are the subject of today hearing My curriculum vitae is attached to Samson's Exhibit Booklet

In support of our application today, I have prepared one exhibit The exhibit is attached to my sworn testimony and form the basis for our application to obtain orders to establish a 320-acre drilling and spacing unit in Moffat County, Colorado

1 Exhibit No 1 Lease Map

Exhibit No 1 graphically depicts the proposed 320 acre spacing unit Lease boundaries are set forth on this map as well as the location for the State 33-15 #1 Well (the location of this well and its proposed drainage are the basis for the boundary of our proposed spacing unit)

The proposed 320 acre spacing unit is made up entirely of State mineral interests, which have been leased to Samson's partner Ponder Exploration Ltd d/b/a Lynn Properties

In accordance with the provisions of Rule 530 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, at least 30 days have elapsed since the written notice has been provided to the interested parties Moreover, based upon my experience, I believe that the proposed spacing unit will equitably divide proceeds and will protect correlative rights

The matters described herein were all conducted under my direction and control To the best of my knowledge and belief, all of the matters set forth herein, my testimony and in the exhibits are true, correct and accurate

Dated this 9th day of February, 2009

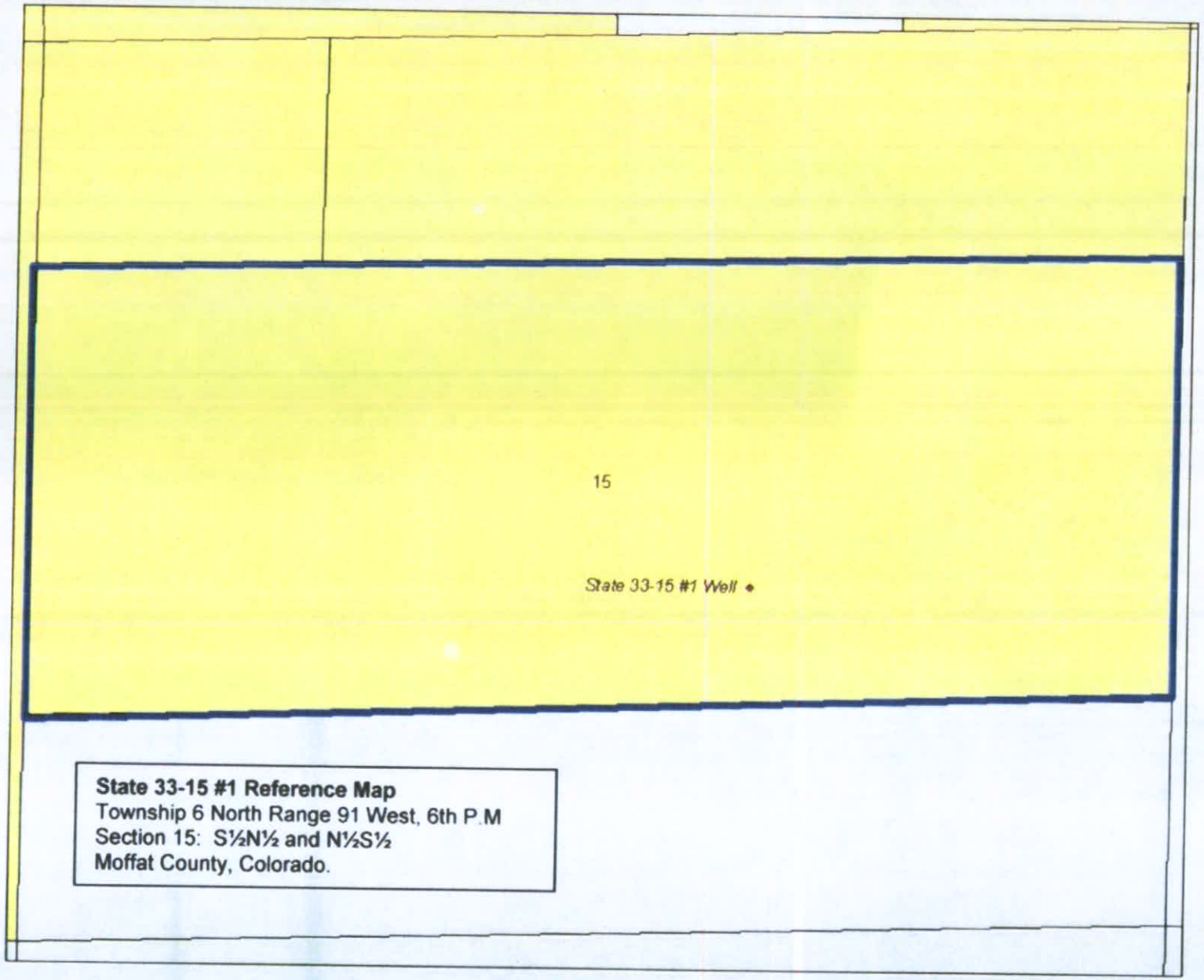
Respectfully submitted,

SAMSON RESOURCES COMPANY

Michael D Horton
Sr District Landman

474-7

Exhibit No. 1
Lease Map



State 33-15 #1 Reference Map
Township 6 North Range 91 West, 6th P.M
Section 15: S½N½ and N½S½
Moffat County, Colorado.

ACKNOWLEDGMENT

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 9th day of February, 2009, by Michael Horton

Witness my hand and official seal

My commission expires 6/11/2010

JANET C WILLSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 06/11/2010

Janet C. Willson
Notary Public

Address 8147 W. Virginia Ave.
Lakewood, CO 80226

(S E A L)

MICHAEL HORTON
SR. DISTRICT LANDMAN

EXPERIENCE

SAMSON RESOURCES COMPANY, DENVER, CO
SR DISTRICT LANDMAN, JANUARY 2006-PRESENT

ANADARKO PETROLEUM CORPORATION, HOUSTON, TX
LANDMAN, JUNE 2002-DECEMBER 2005

EDUCATION

UNIVERSITY OF OKLAHOMA, NORMAN, OK
BACHELOR OF BUSINESS ADMINISTRATION, ENERGY MANAGEMENT, MAY 2002

Engineering Testimony

My name is Kimberly Sands, and I am employed by Samson Resources Corporation ("Samson") as an Asset Engineer, Rocky Mountains Division I have my Bachelor of Science Degree in Petroleum Engineering from Colorado School of Mines I have 9 years experience as a Petroleum Engineer and have been with Samson since 2005 and have been working directly with the properties that are the subject of today hearing since August of 2006 My curriculum vitae is attached to Samson's Exhibit Booklet

In support of our application today, I have prepared four exhibits The exhibits are attached to my sworn testimony and form the basis for our application to obtain orders to establish a 320-acre drilling and spacing unit in Moffat County, Colorado

1 Exhibit No 1 Zimmerman-Chamberlin Decline Curve

Exhibit No 1 depicts a decline curve for the Zimmerman-Chamberlin well which was selected for the drainage analogy as it is one of the two wells with significant Niobrara production on the Craig Dome structure

2 Exhibit No 2 Allen 44-8 #1 Decline Curve

Exhibit No 2 depicts a decline curve for the Allen well which was selected for the drainage analogy as it is of the two wells with significant Niobrara production on the Craig Dome structure

3 Exhibit No 3 Drainage Area Calculation

Exhibit No 3 projects a drainage area radius for the State 33-15 #1 well based on fracture porosity in the brittle calcareous intervals of the Niobrara formation Matrix porosity and permeability are assumed to be minimal contributors to production

4 Exhibit No 4 Discounted Cash Flow Economics

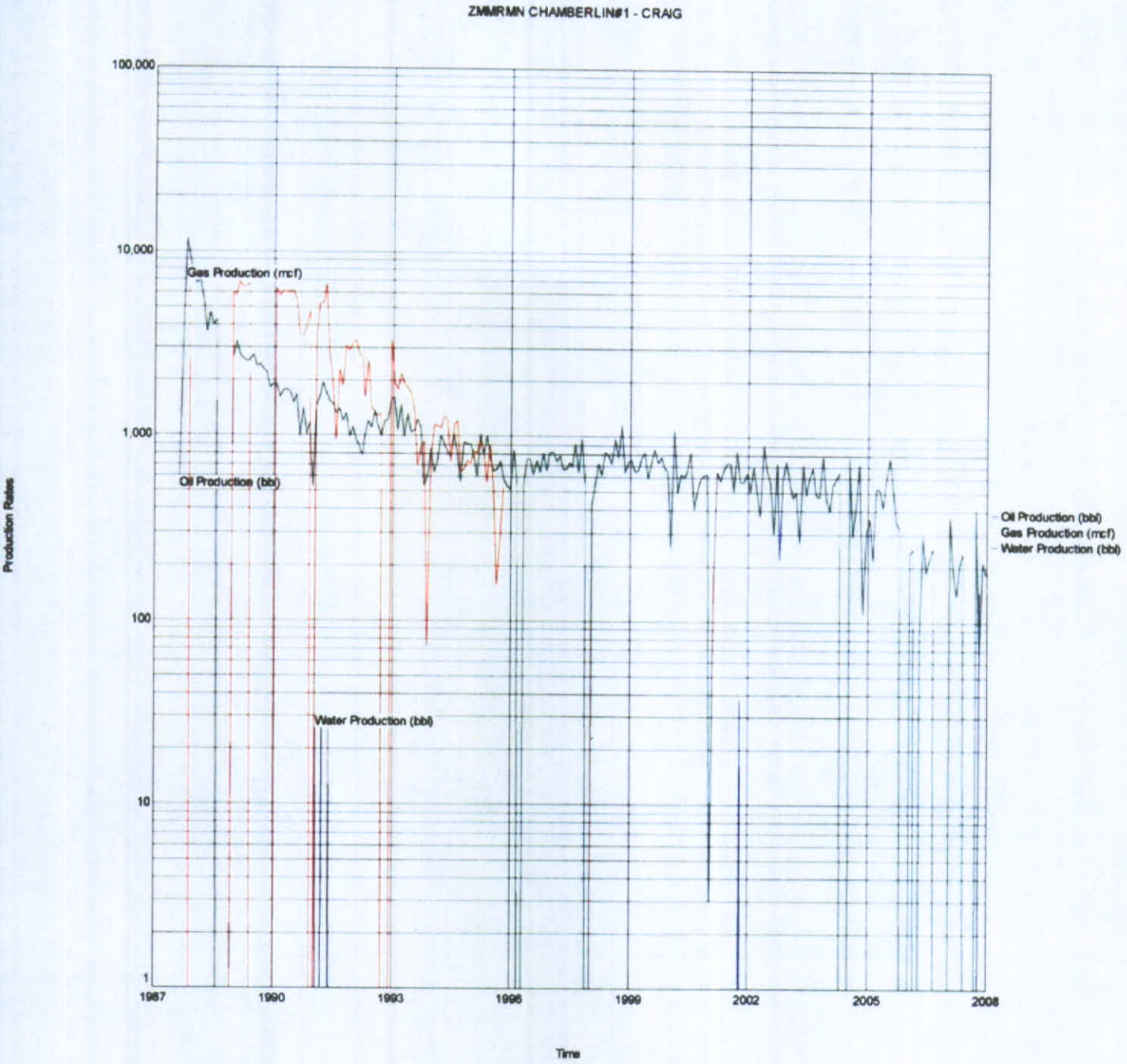
Exhibit No 4 projects the economic impact of the State 33-15 #1 well based on the estimated ultimate recovery of 100,000 barrels of oil

Based upon my analysis, I believe that creation of a 320-acre drilling and spacing unit will economically and efficiently drain the Niobrara formation in this area Three hundred and twenty acre unit is not smaller than the maximum area that can be drained by this well Depending upon the actual results of the State 33-15 #1 well, we are requesting the optional right to drill one additional well in this drilling and spacing unit

The matters described herein were all conducted under my direction and control

474-7

Exhibit No. 1
Zimmerman-Chamberlain #1 Decline Curve



474-7

Exhibit No. 2
Allen 44-8 #1 Decline Curve

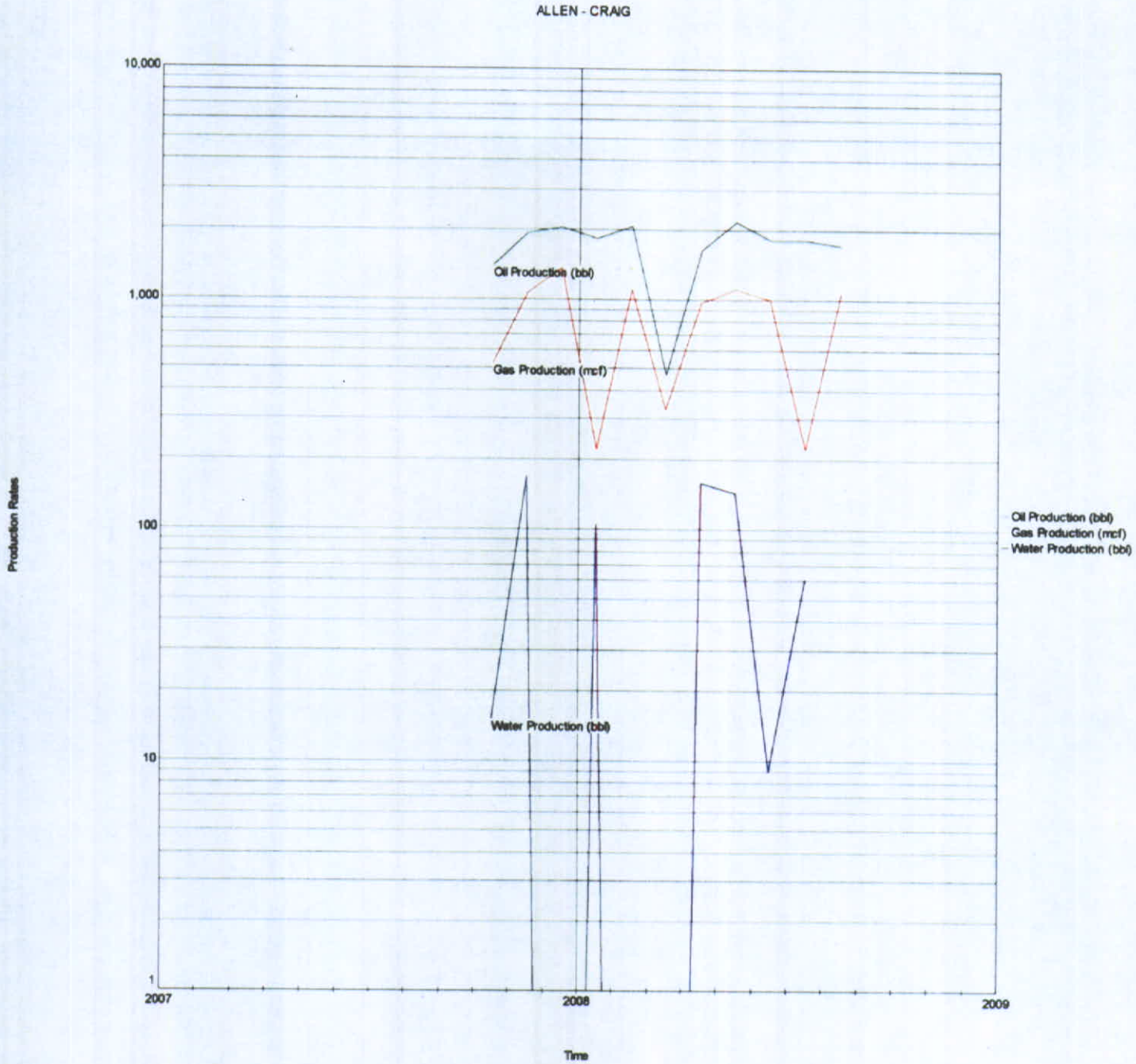


Exhibit No 3
Drainage Area Calculations
Niobrara Formation, Craig Field, Moffat County, Colorado
Docket #
Cause #

Drainage area calculations are based on fracture porosity in the brittle calcareous intervals of the Niobrara formation Matrix porosity and permeability are assumed to be minimal contributors to production The Zimmerman-Chamberlain well and the Allen 44-8 #1 wells were selected for the drainage analogies as they are the only other wells with significant Niobrara production on the Craig Dome structure

Well	Zimmerman Chamberlin #1	Allen 44-8 #1	State 33-15 #1
Location	NW SW Sec 4, 6N-91W	SE Sec 8, 6N-91W	Sec 8, 6N-91W
Recovery as of 1-1-09	254 565 MBO	26 198 MBO	
EUR	260 MBO	100 MBO	100 MBO
Productive Thickness*	280 ft	280 ft	280 ft
Initial Potential (first 30 days)	350 BOPD	80 BOPD	80 BOPD
Estimated Fracture Porosity	2%	1%	1%
Water Saturation	15%	15%	15%
Oil Gravity	37 degrees API	37 degrees API	37 degrees API
Original Reservoir Pressure	2430 psi	2430 psi	2430 psi
Formation Volume Factor	1 38 rb/bbl	1 38 rb/bbl	1 38 rb/bbl
Reservoir Temperature	194 degrees F	194 degrees F	194 degrees
Estimated Recovery Factor	5%	5%	5%
Estimated Drainage Area	194 acres	194 acres	194 acres

*Thicknesses are estimated to be equivalent between the two wells. No electric logs were available for the Zimmerman-Chamberlain well The amount of section within the total thickness of the calcareous intervals which is actually fractured and contributing to production is unknown

Exhibit No 4
Discounted Cash Flow Economics

Estimated Ultimate Recovery	100,000 BO
Gas Sales	None
Wellhead Oil Price	$50 00/BO flat
Completed Well Cost	$2,300,000
Initial Production Rate	80 BOPD
Exponential Decline Rate	25% per year
Net Revenue Interest	77 5%
Severance and Ad Valorem Taxes	6 55%
Operating Cost	$3,000 per month
Discounted Cash Flow at 10% Discount	$ 195,000
Discounted Return on Investment (ROI)	1 08
Discounted Payout	3 74 years

To the best of my knowledge and belief, all of the matters set forth herein, my testimony and in the exhibits are true, correct and accurate

Dated this 5th day of February 2009

Respectfully submitted,

SAMSON RESOURCES COMPANY

Kimberly Sands
Asset Engineer, Rocky Mountain Division

ACKNOWLEDGMENT

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 5th day of February, 2009, by Kimberly Sands

Witness my hand and official seal

My commission expires 6/11/2010

JANET C. WILLSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 06/11/2010

Janet C. Willson
Notary Public

Address 8147 W. Virginia Ave.
Lakewood, CO 80226

(S E A L)

Kimberly Sands
Asset Engineer

Experience
Samson Resources Company, Denver, CO
Asset Engineer, April 2005 – Present

EnCana USA, Denver, CO
Completions Engineer, June 2004 – April 2005

BP America, Houston, TX
Consulting Drilling Engineer, March 2004 – May 2004

BP America, Houston, TX
Drilling Engineer, January 2001 – March 2004

Vastar Resources, Houston, TX
Production Engineer, June 2000 – January 2001

Education
Colorado School of Mines, Golden, CO
Bachelor of Science, Petroleum Engineering, May 2000

Geology Testimony
Cause No 474
Docket No 0902-SP-07

My name is Rusty Kelly, and I am employed as a Sr District Geologist for Samson Resources Company ("Samson") I have BS and MS degrees in Geological Sciences from Ohio University I have eight years experience as a Geologist and have been with Samson since October of 2002, and have been working the Niobrara Formation or equivalent intervals in Colorado for the past 2 years, with a specific concentration on the northwest Colorado area for the past 15 months My qualifications are attached to Samson's Exhibit Booklet

In support of our application today, I have prepared five exhibits The exhibits are attached to my sworn testimony and form the basis for our application to obtain orders to establish a 320-acre drilling and spacing unit in Moffat County, Colorado

1 Exhibit No 1 Location Map

Exhibit No 1 depicts the proposed 320 acre spacing unit in a red dashed outline The subject unit is located in Section 15, township 6 North , Range 91 West

All wells drilled in the surrounding sections are displayed A producing formation color code has been applied to indicate which zone(s), if any are productive Five wells have produced from the Niobrara Formation, one well has produced from the Frontier formation, and one well has produced (water only) from the Williams Fork Coal A cross-section index line is posted on the map to indicate the location of the fourth geologic exhibit

2 Exhibit No 2 Type Log

Exhibit No 2 is a type log for the Niobrara Formation in the application area The well used for this type log is the Samson Resources Company Allen 44-8#1 well in section 8, Township 6N, Range 91W The log types on this exhibit include a gamma ray, deep induction, and conductivity logs The shale dominated Niobrara Formation is indicated on this log along with three calcareous rich intervals which are designated by blue shading and are labeled with industry nomenclature The thickness of these units is indicated to the left of underlying shales within the Niobrara Formation and therefore have a greater ability to fracture Fractures within these brittle calcareous intervals are the reservoir target within the Niobrara Formation in this area

3 Exhibit No 3 Structure Map

Exhibit No 3 is a structure map constructed on top of the Niobrara Formation in the application area The foundation of this map is from wireline log tops picked in the application area Mapping of this structural surface reveals that there is a fault bounded anticlinal structure underlying the application area Steep dips and faulting indicate an area of greater fracture development and dilation, which allows for greater fractured reservoir storage The area of our application, has been identified due to this increased fracturing within the brittle

calcareous intervals This "fracture fairway" allows for increased deliverability from an otherwise impermeable and uneconomic reservoir

4 Exhibit No 4 Cross-Section

Exhibit No 4 is an Isopach map for the calcareous rich intervals within the Niobrara Formation Wireline logs were reviewed to identify the three reservoir units, the gross interval was then calculated and summed together for a gross thickness of these brittle units These values were then posted on the map and an isopach map was created to display the thickness of the brittle calcareous units within the Niobrara

5 Exhibit No 5 Isopach Map

Exhibit No 5 is an Isopach map for the calcareous rich intervals within the Niobrara Formation Wireline logs were reviewed to identify the three reservoir units, the gross interval was then calculated and summed together for a gross thickness of these brittle units These values were then posted on the map and an isopach map was created to display the thickness of the brittle calcareous units within the Niobrara This map indicates a minimum thickness of 280' of brittle calcareous rich Niobrara beneath the application lands

The Geology exhibits attached and described above demonstrate that the Niobrara formation is present, and fractured, beneath the application lands The presence of fractures allows for the economic extraction of oil from this reservoir Based upon my experience, I believe that the proposed spacing unit will equitably divide proceeds and will protect correlative rights

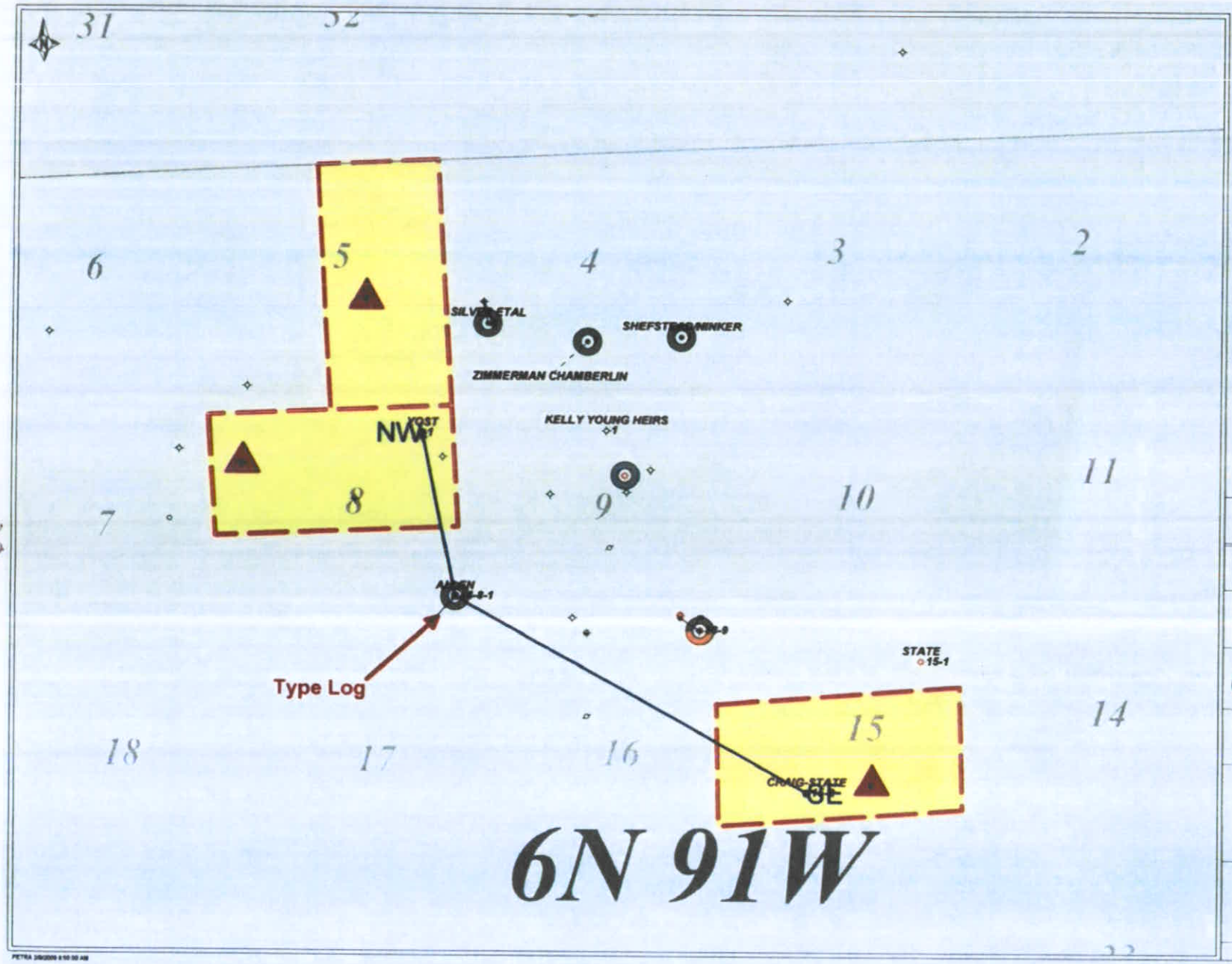
The matters described herein were all conducted under my direction and control To the best of my knowledge and belief, all of the matters set forth herein, my testimony and in the exhibits are true, correct and accurate

Dated this 9th Day of February, 2009

Respectfully submitted,

SAMSON RESOURCES COMPANY

Rusty Kelly
Sr District Geologist



Samson

GEOLOGY EXHIBIT #1

LOCATION MAP-CRAIG FIELD

0 2,000 4,000

FEET

ATTRIBUTE MAP

NIOBRARA PRODUCTION
FRONTIER PROD.
WM FK COAL PROD

SYMBOL HIGHLIGHT

CRAIG DOME LOCS

WELL SYMBOLS

Location Only
Oil Well
Gas Well
Dry Hole
Abandoned Well
Dry Hole, With Show of Oil

REMARKS

DOCKET #: 0902-SP-07
DOCKET #: 0902-SP-08
DOCKET #: 0902-SP-09
CAUSE #: 474

By: RKELLY

01408689

474-7

Type Log-Geology Exhibit 2

01408690

474-7

05081073990000
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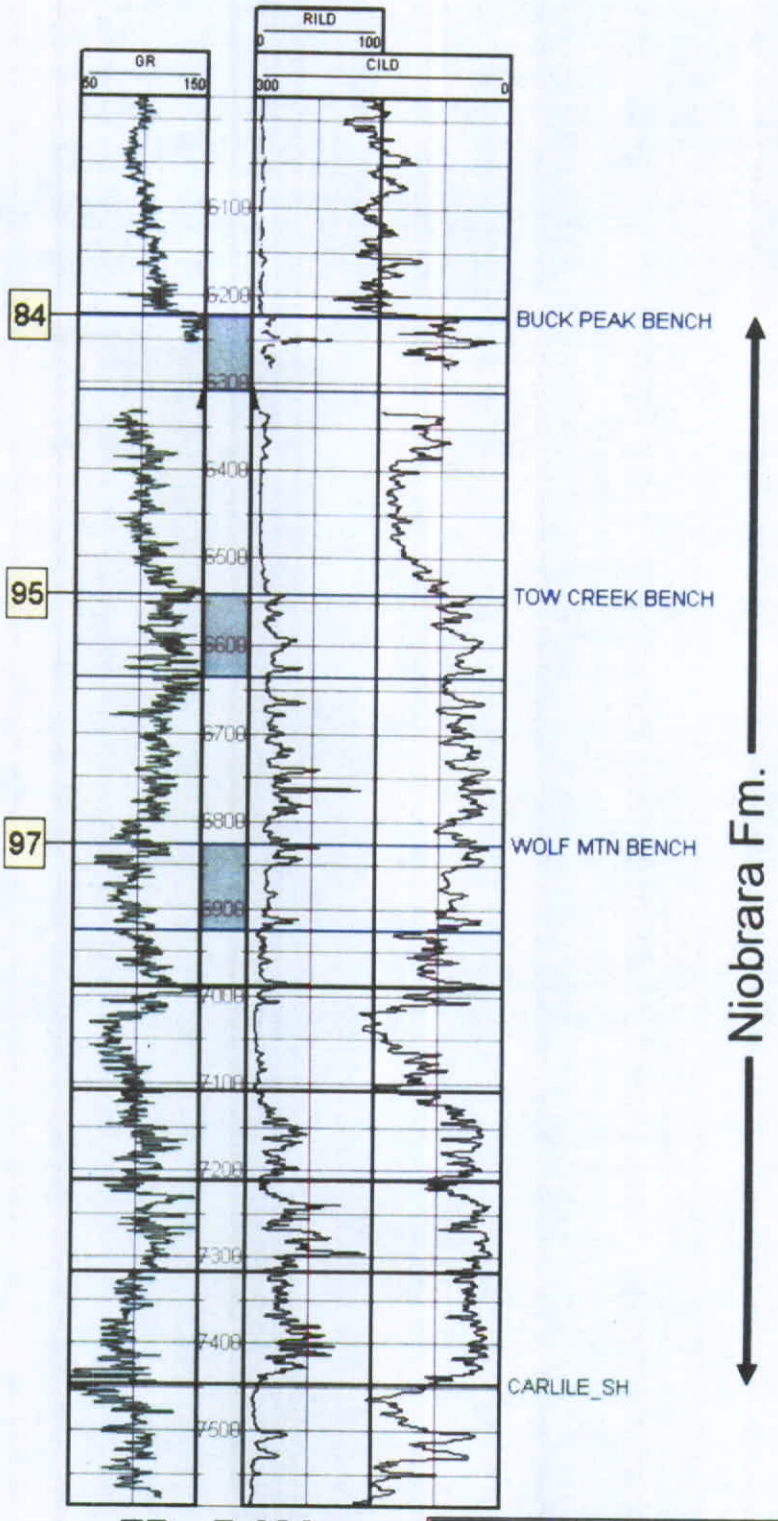
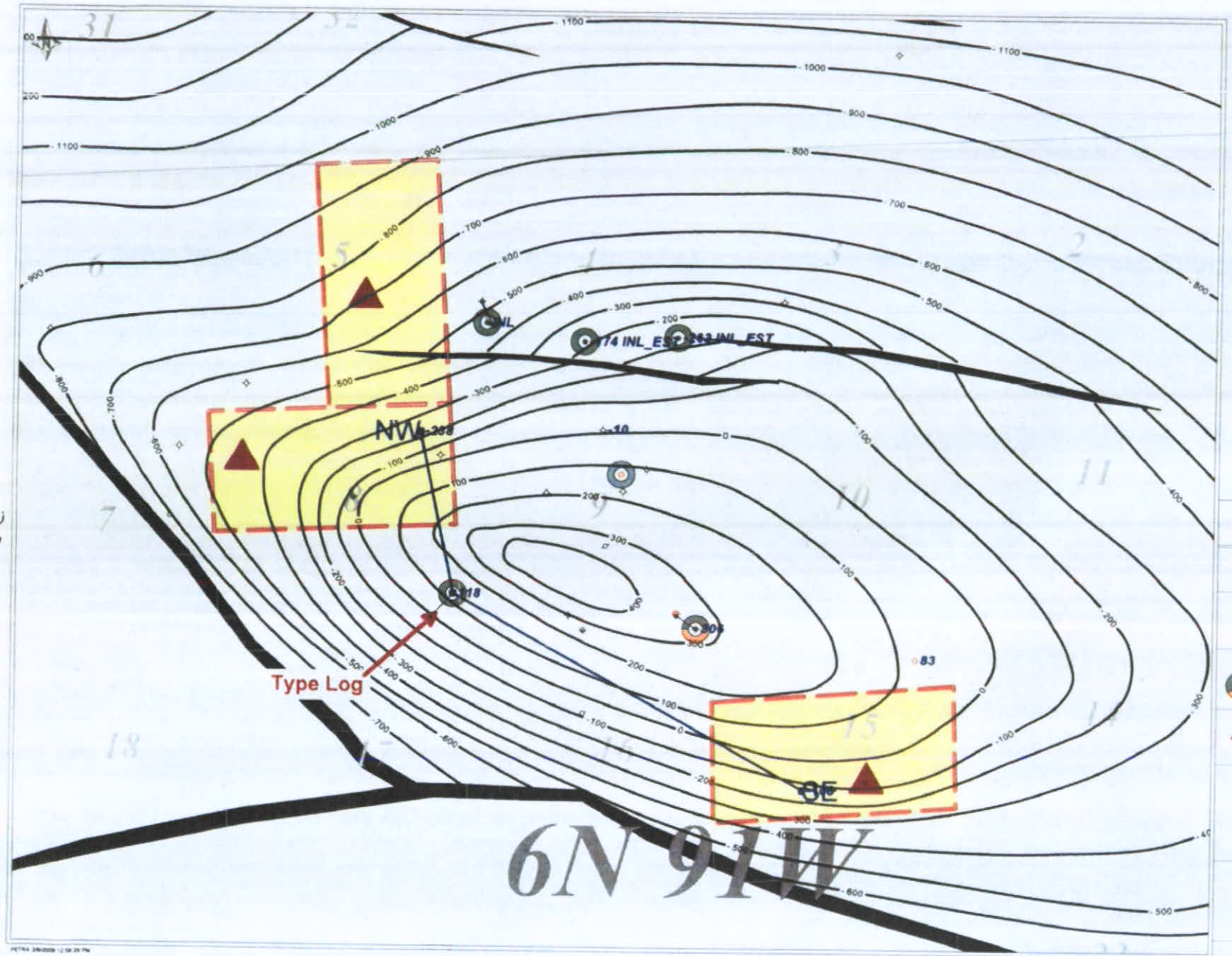


TD : 7,629

Brittle Interval

Docket # 0902-SP-07
Docket # 0902-SP-08
Docket # 0902-SP-09
Cause # 474



Samson

GEOLOGY EXHIBIT #3

NIOBRARA STRUCTURE MAP

0 2,000 4,000
FEET

ATTRIBUTE MAP
NIOBRARA PRODUCTION
FRONTIER PROD.
WM FK COAL PROD

SYMBOL HIGHLIGHT
CRAIG DOME LOCS

WELL SYMBOLS
Location Only
Oil Well
Gas Well
Dry Hole
Abandoned Well
Dry Hole, With Show of Oil

REMARKS
DOCKET #: 0902-SP-07
DOCKET #: 0902-SP-08
DOCKET #: 0902-SP-09
CAUSE #: 474

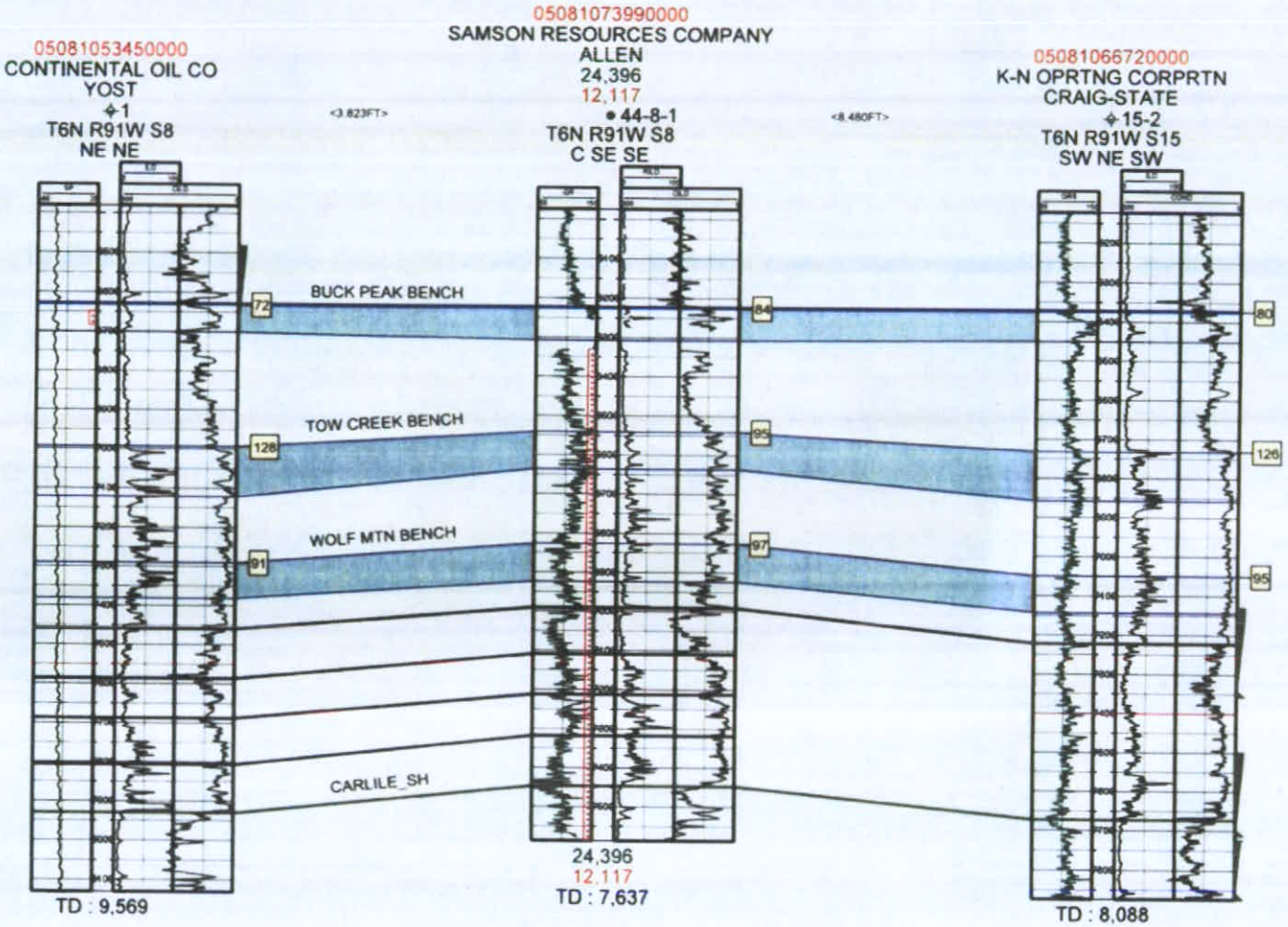
By RKELLY

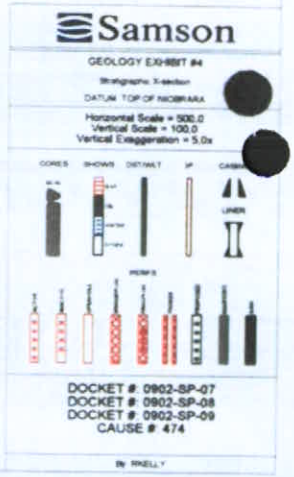
01408691

474-7

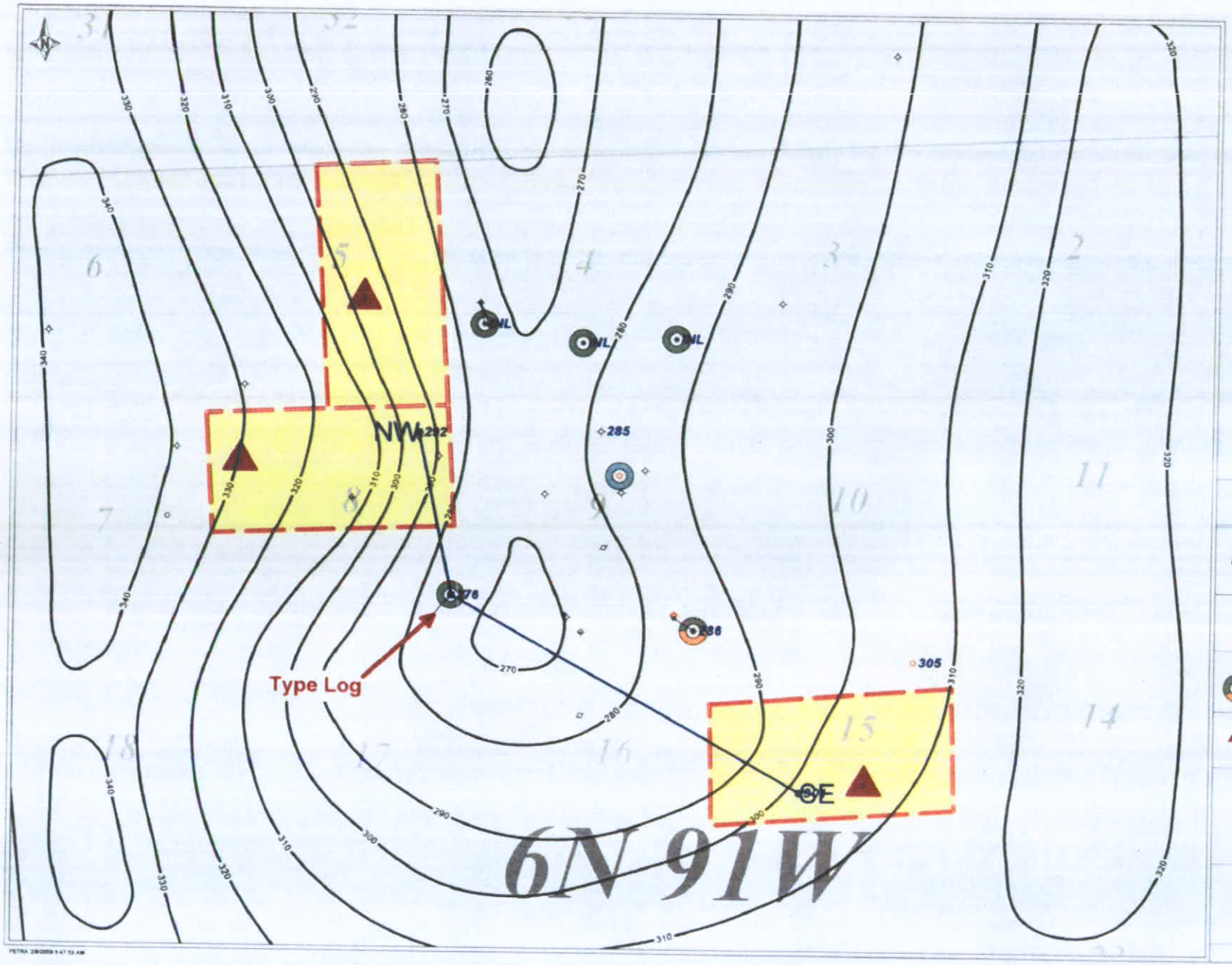
NW

SE





474-7



Samson

GEOLOGY EXHIBIT #5

NIOBRARA CALCAREOUS BENCH ISOPACH

GROSS INTERVAL MAP (10' C.I.)

0 2,000 4,000

FEET

ATTRIBUTE MAP

- NIOBRARA PRODUCTION
- FRONTIER PROD.
- WM FK COAL PROD

SYMBOL HIGHLIGHT

- CRAIG DOME LOCS

WELL SYMBOLS

- Location Only
- Oil Well
- Gas Well
- Dry Hole
- Abandoned Well
- Dry Hole, With Show of Oil

REMARKS

DOCKET #: 0902-SP-07
DOCKET #: 0902-SP-08
DOCKET #: 0902-SP-09
CAUSE #: 474

By: RKELLY

01408693

474-7

ACKNOWLEDGMENT

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 9th day of February, 2009, by Rusty Kelly

Witness my hand and official seal

My commission expires 6/11/2010

JANET C. WILLSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 06/11/2010

(S E A L)

Janet C. Willson
Notary Public

Address 8147 W. Virginia Ave.
Lakewood, CO 80226

Geological Witness

Russell (Rusty) Kelly

Education:

MS Geology Ohio University 2002
BS Geology Ohio University 1999

Work Experience:

Geologist-Samson Resources Company
Denver CO.
1/2005-Present
Tulsa OK.
10/2002-1/2005

Geologist-Texas Keystone Inc.
Pittsburgh PA.
3/2001-10/2002

John D. Wright, PhD, P.E.

John D. Wright is Chief Engineer of Wright Consulting Company in Golden, Colorado. He has more than 40 years of domestic and international oil and gas experience in reservoir engineering, coalbed natural gas development, and property evaluation and has been an expert witness in more than 40 oil and gas industry cases. He has testified in front of conservation commissions, state courts, federal courts, and arbitrations.

Dr. Wright has been a principal in two petroleum engineering consulting firms for a total of 25 years and taught Petroleum Engineering at the Colorado School of Mines for eight years. He co-authored a book titled Oil Property Evaluation and has taught numerous short courses domestically and internationally. Dr. Wright is active in a number of professional societies and is a registered professional engineer in three states. He is a member of a number of professional societies including SPE, SPEE, SIPES, and SPWLA. He served on the Board of Directors for the Society of Petroleum Evaluation Engineers.

MICHAEL T. SULLIVAN
6371 Lemon Gulch Drive
Castle Rock, Colorado 80108

PERSONAL: Age: 63
Married, Three Children
Health: Excellent
Education:
A.S. Civil Engineering, 1969 Otero Jr. College
B.S. Chemistry, 1975, University of Denver

WORK EXPERIENCE:

1970-1975 Bell Surveying and Engineering
Registered Land Surveyor
1975-1977 Chemical Analyst, Melcor Labs, Denver, Colorado
1977-1980 Amoco Production Company, Denver, Colorado
Area Landman
1980-1982 Dome Petroleum Corporation, Denver, Colorado
District Manager, Rocky Mountain Region
1982-1983 DMC Corporation, Denver, Colorado
District Manager
1983-1985 Amerada Hess Corporation, Denver, Colorado
Area Landman, California and Rocky Mountains
1985-1986 Arco Oil and Gas Company, Denver, Colorado
Land Manager, Denver Office
1986-1987 Arco Oil and Gas Company, Midland, Texas
Property Sales Manager, Central District
1987-1991 El Paso Mineral Company, Midland, Texas
Vice President of Acquisitions, Division Orders
1991-2000 Santa Fe Natural Resources, Inc, and Santa Fe Royalties, Inc.
Sr. Vice President of Land, Acquisitions and Division Orders.
2000- Present President and CFO Durango Pipeline Corp. and Durango LLC.

James R. Van Meter
10826 Elder Ave.
Conifer, CO 80433
AAPG Certified Geologist #4813

Education:

1980 BA degree Geology Western State College, Gunnison CO
1990 MS degree Geology Colorado School of Mines, Golden CO

Work Experience:

1980-1981 Geologist Rocky Mountain Geo-Engineering Grand Junction, CO
1981-1982 Geologist Gustavson Associates, Boulder CO
1983-1986 Geologist Steven D. Reynolds Exploration, Denver CO
1987-1990 Graduate Student Colorado School of Mines
1990- 1993 Senior Geological Engineer, Tenneco Gas Pipeline, Houston, TX
1993-1995 Chief Geologist, DNR Oil & Gas, Denver,CO
1995-Present Consulting Petroleum Geologist, Van Meter Geosciences,Inc. Conifer, CO

AAPG certified petroleum geologist, over 29 years of domestic/international experience in exploration/development geology. Proficiency at log analysis, prospect generation/evaluation, reserves estimation and net pay analysis, field/regional studies, well site operations. Experienced with 2-D/3-D seismic modeling/interpretation, geochem and E-M field data retrieval, data digitization and various other engineering and geologic duties and have worked for consulting firms, oil companies and a gas pipeline company since 1980. Areas of experience include Rocky Mountain oil and gas basins including Powder River, San Juan, Greater Green River, Williston, Piceance, Uinta, as well as Mid-Continent region, Gulf Coast (on & off-shore), Appalachia, California, and overseas (Myanmar, Mexico, FSU). Projects included an array of structural and stratigraphic tectonic regimes, involving conventional/non-conventional reservoirs including basin centered gas, fractured shale reservoirs and coal bed methane.

JAMES R. VAN METER, M.S., CPG
PETROLEUM GEOLOGIST

EDUCATION
1990 M. S. Geology
Colorado School of Mines
Golden, Colorado

1980 B.A. Geology
Western State College
Gunnison, Colorado

ASSOCIATIONS
American Association of Petroleum Geologists
Certified Petroleum Geologist #4813

Rocky Mountain Association of Geologists
Member

Society of Petroleum Engineers
Member

EXPERTISE
Reservoir Petrophysical analysis

Economic forecasting and reserves calculation

California heavy oil

CBM/tight sands/fractured shale exploration and development

Petra and Geographix geologic mapping and reservoir simulation

Prospect generation and evaluation

Regional field studies

Horizontal and wellsite coiled tubing technology

Subsurface mapping

Petrophysical log analysis, seismic interpretation/modeling

PROFESSIONAL HIGHLIGHTS
More than twenty-eight years of oil and gas experience in domestic and international petroleum geology as a senior exploration/development geologist and geological engineer.

WORK EXPERIENCE
1999 to 2010 Senior Consulting Geologist
- **Cypress Production, Inc.**
- **Tiorco, LLC, Denver, CO**
- **SCA Consultants, Houston, TX**
- **MHA Petroleum Consultants, Lakewood, Colorado**
- **Norwest Corp., Golden, Colorado**
- **Hilcorp Energy Co, Houston, TX**
- **Halliburton Energy Services, Denver, Colorado**
- **Infinity Oil and Gas of Wyoming, Denver Colorado**
- **Gustavson Associates Inc., Boulder, Colorado**
- **Encana Oil and Gas, Inc., Denver, Colorado**

- Niobrara fractured shale – Eastern Sandwash Basin, CO Barnett fractured shale -, Ft. Worth Basin, TX
- California heavy and light oil plays, San Joaquin Basin.
- Coal bed methane evaluation/exploration in Piceance, Cherokee, Arkoma, Uinta, and Wind River basins, KS, AR, UT, CO, MTand WY.
- Horizontal drilling onsite supervision Niobrara fractured shale.
- Basin-centered gas and coal-bed methane plays in the Uinta, Piceance, Green River, San Juan, and Sand Wash basins, UT, CO, WY and NM.
- Field and regional geologic studies within Rocky Mountain area evaluating drilling and completion prospects for Infinity Oil and Gas of Wyoming/Texas and Halliburton Integrated Solutions, Denver.
- Drilling evaluation for proposed infill drilling, Wattenburg Field, Colorado and Williston Basin.
- Reserves estimation and regional/field mapping of various oil fields in Mexico, Kazakhstan, Yemen and Australia.

QUESTA ENGINEERING CORPORATION, GOLDEN, COLORADO
1997–1999 Senior Geologist
- Baker-Hughes Myanmar Project: Supervised office in Yangon, Myanmar. Objective: Remap and enhance production within the geologically complex Mann Oil Field.
- Coordinated the gathering of all pertinent geological, geophysical and reservoir engineering data from Myanmar government.
- Supervised digitizing, correlation and evaluation of more than 600 well logs.
- Supervised operational logistics and coordination of personnel to the field.
- Worked in conjunction with a large 3-D seismic survey to develop exploration targets and field exploitation candidates.

1993–1997 INDEPENDENT GEOLOGICAL CONSULTANT, LAKEWOOD, CO
- Geological consultant with a wide variety of responsibilities for Denver area clients (Wavetech Geophysical, Resolute Natural Resources, Atoka Exploration, K.P. Kauffmann, Stratasearch, DNR Oil and Gas) encompassing many phases of production and exploration geology including prospect evaluation and screening, lease acquisition, field mapping, production

acquisition, well-site geology, log analysis, secondary work-over, computer mapping, data acquisition and data base maintenance.

- Areas of responsibilities include the Rocky Mountain region, Mid-continent, Gulf Coast, Cincinnati Arch.
- Conducted regional study and resource assessment of fields in the North Caspian region of the Astrakhan Oblast, Russia, which involved evaluating prospective bidding areas, creating and managing various databases, editing technical translations and supervising other consultants and translators.

TENNECO GAS PIPELINE, HOUSTON, TEXAS
1990–1993 Senior Geological Engineer

- Appraise potential gas reserves for delivery to pipeline through basin and field studies.
- Estimate reservoir gas volumes, economics and deliverability.
- Prepare volumetric calculations of attached or prospective oil and gas wells/fields Gulf Coast, Texas on-shore, and Mid-continent region for presentation to management.

1987–1990 Graduate Student, Colorado School of Mines

- Summer 1989: Mobil Oil Corporation, Denver, Colorado: Production Geologist; log evaluation and mapping clastic reservoirs, South Belridge Field, Kern County, California.
- Summer 1988: Pendleton Land & Exploration, Englewood, Colorado Seismic modeling of shallow carbonate reservoirs, Central Kansas (thesis)
- Summer 1987: Inquest Energy / G.E.O., Denver, Colorado

RADER AND REYNOLDS, INC.
STEPHEN D. REYNOLDS EXPLORATION, DENVER, COLORADO
1983–1986 Consultant

- Geological mapping and regional geologic studies for client companies.
- Prospect generation and well-site supervision within Mid-Continent and Rocky Mountain basins.

GUSTAVSON ASSOCIATES, INC., BOULDER, COLORADO
1981–1982 Geologist

- Well log and reservoir evaluation, geologic studies of oil and gas fields in Rocky Mountain region.
- Recommend oil well completions, multiple well directional and horizontal drilling programs.
- Prepared reserve economics and volumetric estimation.
- Responsible for all field operations in newly developed technology for mudlogging and wellsite geology.

ROCKY MOUNTAIN GEO-ENGINEERING, GRAND JUNCTION, COLORADO
1980–1981 Geologist, Mudlogger

- Rocky Mountain region, including Paradox, Piceance, San Juan, Uinta, Sand Wash, Williston, Powder River, Hanna Basins.

SOFTWARE SKILLS

Geoplus Petra, Geoplus Petraseis, Geographix, Surfer, Excel, PowerPoint, Power Tools; Kingdom, Landmark Stratworks, and Geoquest 3-D.