

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400044382  
Plugging Bond Surety  
20030070

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
OIL  GAS  COALBED  OTHER INJECTION  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: CONQUEST OIL COMPANY 4. COGCC Operator Number: 19170  
5. Address: 8207 W 20TH STREET - SUITE B  
City: GREELEY State: CO Zip: 80634  
6. Contact Name: ANDY PETERSON Phone: (970)669-7411 Fax: (970)669-4077  
Email: andy.peterson@petersonenergy.com  
7. Well Name: GERALDINE Well Number: 32-1A  
8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
9. Proposed Total Measured Depth: 10500

**WELL LOCATION INFORMATION**

10. QtrQtr: NWNW Sec: 32 Twp: 4N Rng: 65W Meridian: 6  
Latitude: 40.274660 Longitude: -104.693680  
Footage at Surface: 549 FNL/FSL FNL 818 FEL/FWL FWL  
11. Field Name: WATTENBERG Field Number: 90750  
12. Ground Elevation: 4894 13. County: WELD

14. GPS Data:  
Date of Measurement: 04/05/2010 PDOP Reading: 1.2 Instrument Operator's Name: DALLAS NIELSEN

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No  
17. Distance to the nearest building, public road, above ground utility or railroad: 175 ft  
18. Distance to nearest property line: 67 ft 19. Distance to nearest well permitted/completed in the same formation: 10 mi

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ADMIRE	?			
AMAZON	AMZN			
COUNCIL GROVE	COUGR			
MISSOURI	MSSR			
VIRGIL	VRGL			
WOLFCAMP	WFCMP			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
THIS IS AN INJECTION WELL. THERE IS NO MINERAL LEASE BECAUSE THERE ARE NO MINERALS.

25. Distance to Nearest Mineral Lease Line: \_\_\_\_\_ 26. Total Acres in Lease: \_\_\_\_\_

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	750	525	750	0
1ST	7+7/8	5+1/2	17	10,500	500	10,500	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments NO CONDUCTOR CASING WILL BE RUN. APPLICANT IS THE SURFACE OWNER. THERE IS NO LEASE BECAUSE THERE ARE NO MINERALS. INJECTION WELL FORM 31 & 33 HAVE BEEN MAILED ALONG WITH A COPY OF THIS FORM 2 AND THE ASSOCIATED FORM 2A, TO DENISE ONYSKIW AT THE OIL AND GAS COMMISSION PER HER INSTRUCTIONS. THE RULE 603.a(2) EXCEPTION LOCATION IS 67' FROM THE PROPERTY LINE, AND THE APPROPRIATE LETTERS (REQUEST AND WAIVER) ARE ATTACHED.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANDY PETERSON

Title: CONSULTANT Date: 4/22/2010 Email: andy.peterson@petersonenerg

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_  
Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400044382	FORM 2 SUBMITTED	400044382.pdf
400055097	PLAT	GERALDINE 32-1A_2010-04-05 PLAT.pdf
400057758	EXCEPTION LOC REQUEST	Conquest Geraldine 32-1A Exception Location Request.pdf
400057759	EXCEPTION LOC WAIVERS	Conquest Geraldine 32-1A Exception Location Waiver.pdf

Total Attach: 4 Files