

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400055957

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

- OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

- Refiling
Sidetrack

3. Name of Operator: K P KAUFFMAN COMPANY INC 4. COGCC Operator Number: 46290

5. Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

6. Contact Name: Sherry Glass Phone: (303)825-4822 Fax: (303)825-4825
Email: sglass@kpk.com

7. Well Name: Wetco Farms Well Number: #8-10-24

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7550

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 10 Twp: 4N Rng: 66W Meridian: 6

Latitude: 40.328180 Longitude: -104.756490

Footage at Surface: 2043 FNL/FSL FNL 673 FEL/FWL FEL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4718 13. County: WELD

14. GPS Data:

Date of Measurement: 07/12/2007 PDOP Reading: 2.7 Instrument Operator's Name: J. Rhoten

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2415 FNL 1295 FEL FEL/FWL 2415 FNL 1295 FEL
 Bottom Hole: FNL/FSL 2415 FNL 1295 FEL FEL/FWL 2415 FNL 1295 FEL
 Sec: 10 Twp: 4N Rng: 66W Sec: 10 Twp: 4N Rng: 66W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 536 ft

18. Distance to nearest property line: 673 ft 19. Distance to nearest well permitted/completed in the same formation: 50 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara-Codell	NBCD	407-87	160	N2SE,S2NE

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 NW/4 section 10-T4N-R66W

25. Distance to Nearest Mineral Lease Line: 299 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	400	243	400	
1ST	7+7/8	4+1/2	11.5#	7,550	600	7,550	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments There will be no conductor pipe used in the construction of this well bore as there are no surface waters within 1000' of this location and the closest water well is over 900 ft away. Executed SUA attached. Proposed location is in an agricultural field, associated tank battery facility 2A is document #400054342. Location offsets existing Matsushima #1-5, API# 05-123-11364 and a staked location Wetco Farms #8-10-17. Location referred in SUA as Wetco Farms #10-42-A3, but is renumbered here per field numbering conventions correctly.

34. Location ID: 336594

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sherry Glass

Title: Engineering Technician` Date: _____ Email: sglass@kpk.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 123 24783 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400055968	DEVIATED DRILLING PLAN	Directional plan_ Wetco Farms #8-10-24.pdf
400055969	PLAT	WETCO FARMS 8-10-24R2.pdf
400055970	TOPO MAP	Wetco Farms 8-10-24_501-06-1133A TOPO.pdf
400055971	SURFACE AGRMT/SURETY	SDA-Wetco Farms_ Wetco Farms 10-41-A3_071108.pdf
400055972	LEASE MAP	Wetco Farms #8-10-24 Lease Map.pdf
400055973	UNIT CONFIGURATION MAP	Wetco Farms #8-10-24 Unit Plat.pdf
400056089	30 DAY NOTICE LETTER	30-day notice Wetco Farms 8-10-24.pdf
400056090	PROPOSED SPACING UNIT	KMcG 20-day notice_ Wetco Farms 8-10-24.pdf

Total Attach: 8 Files