

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

Document Number:  
2093248  
Plugging Bond Surety  
20040081

3. Name of Operator: WEXPRO COMPANY 4. COGCC Operator Number: 95960

5. Address: P O BOX 45601  
City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: DEE FINDLAY Phone: (307)922-5608 Fax: (307)352-7575  
Email: DEE.FINDLAY@QUESTAR.COM

7. Well Name: SUGAR LOAF GOVERNMENT Well Number: 17

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 6007

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 5 Twp: 11N Rng: 101W Meridian: 6  
Latitude: 40.944011 Longitude: -108.765114

Footage at Surface: 2020 FNL/FSL FNL 448 FEL/FWL FEL

11. Field Name: SUGAR LOAF Field Number: 80000

12. Ground Elevation: 7009 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 02/04/2009 PDOP Reading: 1.5 Instrument Operator's Name: SHAWN HAWK

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 200 ft

18. Distance to nearest property line: 448 ft 19. Distance to nearest well permitted/completed in the same formation: 2500 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FORT UNION	FTUN			
MESAVERDE	MVRD			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COC000298  
 22. Surface Ownership:  Fee  State  Federal  Indian  
 23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_  
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No  
 23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond  
 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 SEE ATTACHED MAP.  
 25. Distance to Nearest Mineral Lease Line: 448 ft 26. Total Acres in Lease: 2346

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.  
 28. Will salt sections be encountered during drilling?  Yes  No  
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No  
 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**  
 31. Mud disposal:  Offsite  Onsite  
 Method:  Land Farming  Land Spreading  Disposal Facility Other: RESERVE PIT  
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	20		60	6	60	0
SURF	8+3/4	7	20	450	127	450	0
1ST	6+1/8	4+1/2	13.5	6,007	745	6,007	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None  
 33. Comments Location is an exeption to Rule 318, less than 600 feet from a property line. Waivers and request letter are attached.

34. Location ID: \_\_\_\_\_  
 35. Is this application in a Comprehensive Drilling Plan ?  Yes  No  
 36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No  
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: G.T. NIMMO  
 Title: OPERATIONS MGR. Date: 12/18/2009 Email: TERRY.NIMMO@QUESTAR.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 4/21/2010

Permit Number: \_\_\_\_\_ Expiration Date: 4/20/2012  

<b>API NUMBER</b>
05 081 07606 00

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1)24 HOUR SPUD NOTICE REQUIRED. E-MAIL: david.andrews@state.co.us 2)CEMENT TOP VERIFICATION BY CBL REQUIRED. 3)THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

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### Attachment Check List

Att Doc Num	Name	Doc Description
1791462	WAIVERS	LF@2423558 1791462
2093248	APD ORIGINAL	LF@2200336 2093248
2093250	WELL LOCATION PLAT	LF@2200337 2093250
2093251	TOPO MAP	LF@2200338 2093251
2093252	MINERAL LEASE MAP	LF@2200364 2093252
2093253	FED. DRILLING PERMIT	LF@2200339 2093253
2093254	DRILLING PLAN	LF@2200340 2093254
2093255	SURFACE PLAN	LF@2200341 2093255
2093256	LOCATION PICTURES	LF@2200359 2093256
2093257	LOCATION PICTURES	LF@2200361 2093257
2093258	LOCATION PICTURES	LF@2200363 2093258
400023532	FORM 2 SUBMITTED	LF@2203879 400023532

Total Attach: 12 Files