

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2096717
Plugging Bond Surety
20030033

3. Name of Operator: BP AMERICA PRODUCTION COMPANY 4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079

6. Contact Name: SUSAN FOLK Phone: (970)335-3828 Fax: (970)335-3837
Email: SUSAN.FOLK@BP.COM

7. Well Name: SCHOFIELD GU A Well Number: 4

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3327

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 3 Twp: 32N Rng: 7W Meridian: N
Latitude: 37.051520 Longitude: -107.597480

Footage at Surface: 646 FNL/FSL FNL 2236 FEL/FWL FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6492.454 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 02/09/2009 PDOP Reading: 2.4 Instrument Operator's Name: BILL MITCHELL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FNL 744 FEL 2472 FEL/FWL FEL 753 FNL 2422 FEL 2422 FEL
Sec: 3 Twp: 32N Rng: 7W Sec: 3 Twp: 32N Rng: 7W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1042 ft

18. Distance to nearest property line: 916 ft 19. Distance to nearest well permitted/completed in the same formation: 1198 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-190	320	N/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 W/2NE/4, E/2NW4 SECTION 3, T32N, R7W NMPM PLUS ADDITIONAL ACRES

25. Distance to Nearest Mineral Lease Line: 744 ft 26. Total Acres in Lease: 440

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE/REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	20	590	387	590	
1ST	7+7/8	5+1/2	15.5	3,327	234	3,327	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **THERE HAVE BEEN NO CHANGES IN SURFACE LOCATION OR LAYOUT FROM ORIGINAL APD. SITE HAS NOT BEEN BUILT. SUA IS STILL VALID. WAIVER TO THE 30 DAY NOTICE (RULE 305) AND CONSULTATION (RULE 306) CAN BE FOUND IN ATTACHED SUA. NO CONDUCTOR CASING WILL BE USED.**

34. Location ID: 333370

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SUSAN FOLK

Title: INFLP PRMITTING CRDNTR Date: 2/23/2010 Email: SUSAN.FOLK@BP.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 4/20/2010

Permit Number: _____ Expiration Date: 4/19/2012

API NUMBER
05 067 09766 00

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1)Provide 48 hour notice of spud to COGCC field inspector Leslie Melton (970) 375-6419 or les.melton@state.co.us 2) Provide cement coverage of production casing from TD to surface. Verify cement coverage with Cement Bond Log. 3) Run and submit Directional Survey from TD to kick-off point 4)The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the well bore complies with setback requirements in Commission orders and/or rules prior to producing the well. 5)Sample and test two closest water wells within 1/2 mile swath of the directional wellbore intercepting Fruitland Coal (includes pathway from top to bottom of pay). 6)Operators are required to obtain a bottom hole pressure utilizing a bottom hole gauge after a minimum 48 hour shut-in period following completion and prior to sales 7)Comply with all applicable provisions of Order 112-190

Attachment Check List

Att Doc Num	Name	Doc Description
1857117	SELECTED ITEMS REPORT	LF@2439134 1857117
2096717	APD ORIGINAL	LF@2433710 2096717
2096719	MINERAL LEASE MAP	LF@2425365 2096719
2096720	SURFACE AGRMT/SURETY	LF@2433942 2096720
400043584	FORM 2 SUBMITTED	LF@2431975 400043584

Total Attach: 5 Files