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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 96850	4. Contact Name Greg Davis	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4071		
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8272		
City: Denver State: CO Zip: 80202			
5. API Number 05-045-07593-00	OGCC Facility ID Number		
6. Well/Facility Name: Mobil	7. Well/Facility Number GM 42-27	Survey Plat	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENE 27-T6S-96W	Directional Survey	
9. County: Garfield	10. Field Name: Grand Valley	Surface Eqpt Diagram	
11. Federal, Indian or State Lease Number:		Technical Info Page	X
		Other:	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
		FNL/FWL FEL/FWL
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:
GPS DATA:		
Date of Measurement	PDP/P Reading	Instrument Operator's Name

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **CHANGE SPACING UNIT**

☐ **Remove from surface bond**
 Signed surface use agreement attached

<div> <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual </div>		<div> <input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____ </div>	NUMBER

<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____
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<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK						*submit cbl and cement job summaries	
Method used	Cementing tool setting/pt depth	Cement volume	Cement top	Cement bottom	Date		

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: _____

☐ Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Water Shut-Off	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg J. Davis Date: 3/24/10 Email: Greg.J.Davis@Williams.com

Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kent Title: EIT III Date: MAR 31 2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4

Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAR 24 2010

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-07593-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Mobil Well/Facility Number: GM 42-27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec 27 T6S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to identify, isolate and squeeze high water producing zone(s) in the subject well, per the attached procedure:



Exploration and Production

Water Squeeze Procedure

Wellname: GM 42-27
 Location: SENE 27-6S-96W
 Field: Grand Valley
 API: 05-045-07593-00

Prepared By: Zach Baldwin
 office phone: 970-260-8838
 Date: 3/24/10

Surface Casing: 9-5/8" 32.3# set @ 315-ft
 Production Casing: 4-1/2" 11.6# set @ 7,032-ft
 PBTD: 6,945-ft
 TOC: 3600-ft
 Tubing: 2-3/8" tbg @ 6,290-ft
 MV Completions: Cameo through MV-6 (4,372 - 6,882-ft)
 Correlate Log: Halliburton OH Log - 10/2/2000

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement w/ 0.5% CFR-3
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 RIH with tubing and return Williams Fork to production