

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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DATE TIME BY DE ES

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MAR 26 2010

COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	100185	4. Contact Name	
2. Name of Operator:	ENCANA OIL & GAS (USA) INC	DeAnne Spector	
3. Address:	370 17TH ST, STE 1700	Phone:	720-876-5826
City:	DENVER	State:	CO
		Zip:	80202
		Fax:	720-876-6060
5. API Number	05-045-10731	OGCC Facility ID Number	
6. Well/Facility Name:	Federal	7. Well/Facility Number	31-11 (PF31)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SENW Sec. 31 T7S-R95W 6th PM		
9. County:	Garfield	10. Field Name:	Parachute
11. Federal, Indian or State Lease Number:	COC27823		

Complete the Attachment
Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqpm't Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	
Longitude	Distance to nearest lease line	
Ground Elevation	Distance to nearest well same formation	
	Is location in a High Density Area (rule 603b)?	Yes/No
	Surface owner consultation date:	

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	Unit configuration
Spacing order number	

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond:	To:	
<input type="checkbox"/> Blanket	Effective Date:	
<input type="checkbox"/> Individual		

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built?	Date well shut in or temporarily abandoned:
Yes <input type="checkbox"/> No <input type="checkbox"/>	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>	MIT required if shut in longer than two years. Date of last MIT
Date Ready for inspection:	

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/per depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: DeAnne Spector Date: 3/25/09 Email: deanne.spector@encana.com

Print Name: DeAnne Spector Title: Regulatory Analyst

COGCC Approved: Ken J. King Title: EIT III Date: MAR 31 2010

CONDITIONS OF APPROVAL: ANY

TECHNICAL INFORMATION PAGE



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1. Operator Number:	100185	API Number:	05-045-10731
2. Name of Operator:	ENCANA OIL & GAS (USA) INC.		
3. Well Name:	Federal	Well Number:	31-11 (PF31)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW Sec. 31 T7S-R9SW 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

EnCana Oil & Gas (USA) Inc. requests approval to clean out fill on the subject well.

S/L tagged fill at 5,245' which leaves all of stage 2 & 3 covered. This sand needs to be cleaned out for additional production uplift. Tbg needs to be tripped/inspected and replaced where necessary so plunger lift can be installed on this well.

Procedure:

1. MURU pulling unit.
2. Top kill well if necessary, ND WH, NU BOPs.
3. RIH w/ tbg, tag top of fill.
4. POOH w/ 168 jts 2-3/8" 4.7# J55 tbg.
5. Visually check tbg for damage/scale, **replace where necessary.**
Take samples of scaled tbg and send in for analysis.
6. If external scale is found, RIH w/ full gauge mill to PBTD.
Call Denver for acid procedure (if scale found).
7. RIH w/ 2-3/8" tbg/notched collar and clean out fill to PBTD (6,598") with N2/Foam Unit.
8. Land EOT @ ~5,430'.
9. Place well back on production, swab in if necessary.
10. RDMO.

Call Ryan W. Guldán @ (720) 876-5652 or (720) 951-3311 if there are any questions.

