



02054316

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FORM 4
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)694-2109



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APR 14 2010

COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

DA

1. OGCC Operator Number: <u>163210 10310</u>	4. Contact Name: <u>David Cook, Manager</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Fram Operating, LLC</u>	Phone: <u>719-593-8787</u>	
3. Address: <u>30 E. Pikes Peak, Suite 283</u> City: <u>Colorado Springs</u> State: <u>CO</u> Zip: <u>80903</u>	Fax: <u>719-314-1362</u>	
5. API Number: <u>05-077-09327</u>	OGCC Facility ID Number: <u>334481</u>	Survey Plat
6. Well/Facility Name: <u>Sirmioce</u>	7. Well/Facility Number: <u>32-2-J</u>	Directional Survey
8. Location (Ctr/Clr, Sec, Twp, Rng, Meridian): <u>NW SW, 32, T12S, R97W, 6th PM</u>		Surface Eqmpt Diagram
9. County: <u>Mesa</u>	10. Field Name: <u>Wildcat</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/part depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
 Approximate Start Date: 4/10/2010

Report of Work Done
 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Report Fish in hole	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David Cook Date: 4/13/2010 Email: dave@framamericas.com
Print Name: David Cook Title: Manager

COGCC Approved: David And Title: PE II Date: 4/14/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
APR 14 2010
OGCC

1. OGCC Operator Number: 10310	API Number: 05-077-09327
2. Name of Operator: Fram Operating, LLC	OGCC Facility ID # 334481
3. Well/Facility Name: Siminoe	Well/Facility Number: 32-2-J
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SW, 32, T12S, R97W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The following changes were made to the permitted drilling plans and procedures:
 Surface hole size changed from 11" to 12.25"
 Surface casing changed from 8.625" 24# setting depth of 470' to 8.625" 36# J55, setting depth 501'
 Production casing changed from ~~7.875"~~^{5.5"} 14# setting depth of 2850' to 7" 23# J55, setting depth 3020'

The well was drilled to a total depth of 3856'. The hole size from 3020' to TD was 6.125"
 During completion Operations, a fish consisting of a 6.125" bit and 2-3.5" collars, were left in the hole at a depth of 3754'.

4 1/2" 11.6# J-55 production casing was run to 3700'.

Proposed cementing program is as follows:
 90 sacks, 13.1 #s/gal producing a 1.69 yield with 100% excess.

VERBAL APPROVAL GRANTED
BY DAVID ANDREWS ON 4/13/2010

D.A.