



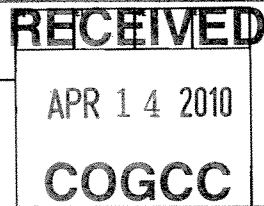
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FORM  
4  
Rev 12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)694-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).



1. OGCC Operator Number: 103210 10310	4. Contact Name: David Cook, Manager	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Fram Operating, LLC	Phone: 719-593-8787	
3. Address: 30 E. Pikes Peak, Suite 283	Fax: 719-314-1362	
City: Colorado Springs State: CO Zip: 80903		
5. API Number: 05-077-09327	OGCC Facility ID Number: 334481	Survey Plat
6. Well/Facility Name: Siminoe	7. Well/Facility Number: 32-2-J	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NW SW, 32, T12S, R97W, 6th PM		Surface Eqpm Diagram
9. County: Mesa	10. Field Name: Wildcat	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT:	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/part depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 4/10/2010		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Report Fish in hole	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David Cook  
Print Name: David CookDate: 4/13/2010  
Title: Manager

COGCC Approved:

David And

Title:

PE II

Date:

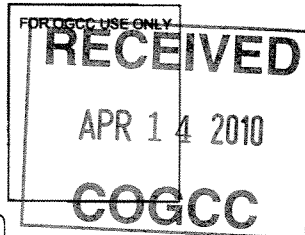
4/14/2010

CONDITIONS OF APPROVAL, IF ANY:



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## TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10310 API Number: 05-077-09327  
2. Name of Operator: Fram Operating, LLC OGCC Facility ID # 334481  
3. Well/Facility Name: Siminoe Well/Facility Number: 32-2-J  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SW, 32, T12S, R97W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The following changes were made to the permitted drilling plans and procedures:

Surface hole size changed from 11" to 12.25"

Surface casing changed from 8.625" 24# setting depth of 470' to 8.625" 36# J55, setting depth 501'

Production casing changed from 7.875" 14# setting depth of 2850' to 7" 23# J55, setting depth 3020'

The well was drilled to a total depth of 3856'. The hole size from 3020' to TD was 6.125"

During completion Operations, a fish consisting of a 6.125" bit and 2-3.5" collars, were left in the hole at a depth of 3754'.

4 1/2" 11.6# J-55 production casing was run to 3700'.

Proposed cementing program is as follows:

90 sacks, 13.1 #s/gal producing a 1.69 yield with 100% excess.

VERBAL APPROVAL GRANTED

BY DAVID ANDREWS ON 4/13/2010

D.A.