

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, April 12, 2010 4:47 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Piceance Creek Unit 296-18D1-20, NENW Sec 18 T2S R96W, Rio Blanco County, Form 2A #400049390 Review  
**Attachments:** pic10751.gif

Scan No 2033046      CORRESPONDENCE      2A#400049390

-----Original Message-----

From: lynn.r.neely@exxonmobil.com [mailto:lynn.r.neely@exxonmobil.com]  
Sent: Thursday, April 08, 2010 6:50 AM  
To: Kubeczko, Dave  
Subject: Re: Piceance Creek Unit 296-18D1-20, NENW Sec 18 T2S R96W, Rio Blanco County, Form 2A #400049390 Review

Dave,  
There will not be any H2S on this location. I concur with the other three COA's.  
We do line our pits and I already have approved pit permits from Chris Canfield.

If you need anything else for this well pad, please let me know.

Lynn Neely  
Regulatory Specialist - Permitting Group ExxonMobil Production Company - U.S. Production P.O.  
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"Kubeczko,  
Dave"  
<Dave.Kubeczko  
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To  
<[lynn.r.neely@exxonmobil.com](mailto:lynn.r.neely@exxonmobil.com)>

cc

04/07/10 07:56  
PM

Subject  
Piceance Creek Unit 296-18D1-20,  
NENW Sec 18 T2S R96W, Rio Blanco  
County, Form 2A #400049390 Review

Lynn,

I have been reviewing the Piceance Creek Unit 296-18D1-20 Form 2A (#400049390). COGCC requests the following clarifications regarding the data ExxonMobil has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. Construction (Section 6): There is no box checked for the following question: Is H2S anticipated? Can you confirm answer for this question. I can make the change if you send me an email with this request.

2. Construction (Section 6): Since salt (>15,000 ppm TDS) or oil based muds will be used during drilling; the following condition of approval (COA) will apply:

COA 6 - All pits, except for flare, must be lined.

3. General: Due to the highly fractured nature of the surface material in this area, the following conditions of approval (COAs) will apply:

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching this COA to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to getting this permit passed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG  
Oil and Gas Location Assessment Specialist

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[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)

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