

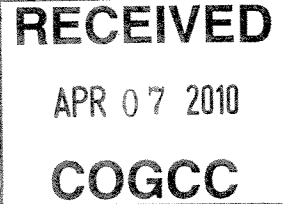


02054310

Andrews, David

From: GJRig01@oxy.com
Sent: Wednesday, April 07, 2010 4:38 AM
To: Andrews, David
Cc: Randy_Geddes@oxy.com; Brad_Ahlquist@Oxy.com; Ronald_Bevans@oxy.com;
Simon_Benevides@oxy.com; Daniel_Padilla@oxy.com
Subject: Well 697-16-42B, API# 9-5/8" Surface Casing Cement Summary

Follow Up Flag: Follow up
Flag Status: Flagged



Mr. Andrews,

The following 9-5/8" surface casing strings has been run and cemented on Oxy's 697-16A2 pad:

Well 697-16-42B, API 05-045-17603-00

PRESSURE TESTED LINES TO 3700 PSI.
PUMPED 10 BBLS FRESH WATER, 20 BBLS OF SUPER FLUSH, 10 BBLS OF FRESH WATER.
CEMENTED 9-5/8" SURFACE CASING WITH:
1370 SACKS - 569 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD WITH TUFF FIBER, 120 SACKS -
44 BBLS OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL.
DISPLACED WITH 210 BBLS FRESH WATER AT 5 BPM.
SLOWED DOWN TO 2 BPM FOR THE LAST 10 BBLS.
BUMPED PLUG WITH 850 PSI.
SAW 330 - 320 PSI LIFT PRESSURE BEFORE BUMPING PLUG.
INCREASED PRESSURE TO 1500 PSI, AND TESTED CASING FOR 30 MINUTES. GOOD TEST.
FLOATS HELD. CIP AT 17:00, 04/04/2010.
SAW 0 BBLS CEMENT RETURNS TO SURFACE.

TOPPED OUT OFFLINE.
PUMPED TOTAL 148 SACKS - 52 BBLS OF 12.5PPG - 1.97 CU. FT/SK HALCEM TOPOUT BLEND, UNTIL
CEMENT RETURNED TO SURFACE WITHOUT FALLING BACK.

If you have any questions please contact OXY DSM

Thanks,

Simon Benavides, OB Sanchez, Dmitry Smushkov

(281) 436-6424