



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

February 17, 2010

Mr. Dennis Ahlstrand
Permitting Supervisor
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Waiver of Rule 318
Twin Creek 1-9A1 (O1EB) Well
Bottom Hole Location: 250' FNL and 660' FEL, Section 1-T7S-R92W
Twin Creek 1-10B1 (O1EB) Well
Bottom Hole Location: 330' FNL and 2,015' FEL, Section 1-T7S-R92W
Garfield County, Colorado

Dear Mr. Ahlstrand:

EnCana Oil & Gas (USA) Inc. ("EnCana") desires to permit the Twin Creek 1-9A1 (O1EB) and Twin Creek 1-10B1 (O1EB) wells at the locations described above to test the Williams Fork formation of the Mesaverde Group. These locations are within the physical boundaries of the Hunter Mesa Federal Unit and subject to Rule 318 of the rules and regulations of the Colorado Oil and Gas Conservation Commission ("COGCC"). Rule 318 requires that all wells drilled within a Federal unit to a depth in excess of 2,500 feet be located not less than 600 feet from exterior or interior boundaries of the unit. The bottom hole locations of these wells are less than 600 feet away from the northern boundary of the Hunter Mesa Unit and offset drilling and spacing units described as the SW/4SE/4 and SE/4SE/4 of Section 36, Township 6 South, Range 92 West.

Rule 318 of the rules and regulations of the COGCC also requires that wells drilled in excess of 2,500 feet cannot be closer than 1,200 feet to other wells that would produce from the same formation. The bottom hole location of the proposed Twin Creek 1-10B1 (O1EB) well is less than 1,200 feet (approximately 580 feet) from the bottom hole of the Bill Barrett Corporation ("BBC") Miller 34A-36-692 well and less than 1,200 feet (approximately 900 feet) from the BBC Miller 34B-36-692 well, both located in the SW/4SE/4 of Section 36 spacing unit.

On January 10, 2005 the COGCC issued Order No. 191-8, which among other things, allowed Williams Fork wells to be permitted at bottom hole locations no closer than 200 feet from the boundaries of the above referenced spacing units. EnCana sent a waiver to BBC, the 100% working interest owner in the Section 36 spacing units requesting its consent to drill the Twin Creek 1-9A1 (O1EB) and Twin Creek 1-10B1 (O1EB) wells at locations no closer than 250 feet from the exterior boundary of the Hunter Mesa Federal Unit and less than 1,200 feet from the Miller 34A-36-692 and Miller 34B-36-692 wells. EnCana has received consent from the 100% working interest owner in the offsetting spacing units. Enclosed is a copy of the executed waiver letter from the consenting owner.

If you have any questions, please call me at 720-876-5429.

Sincerely,

EnCana Oil & Gas (USA) Inc.

Dorothy Dejmál
Land Negotiator

Enclosure



EnCana Oil & Gas (USA) Inc.

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Denver, CO 80202

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January 11, 2010

Bill Barrett Corporation
Attention: William C. Mitchell
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Waiver of COGCC Rule 318
Twin Creek 1-9A1 (O1EB) Well – NE/4SE/4
Twin Creek 1-10B1 (O1EB) Well – NW/4SE/4
Township 7 South, Range 92 West
Section 1: NE/4SE/4, NW/4SE/4
Garfield County, Colorado

Gentlemen:

EnCana Oil & Gas (USA) Inc. ("EnCana") is in the process of permitting the above captioned wells located within the Hunter Mesa Federal Unit. Rule 318 of the rules and regulations of the Colorado Oil and Gas Conservation Commission ("COGCC") requires that wells drilled within a Federal unit to a depth in excess of 2,500 feet be located not less than 600 feet from the exterior boundaries of the unit. The Twin Creek 1-9A1 (O1EB) well will be drilled to a depth below 2,500 feet into the Williams Fork formation to a bottom hole location approximately 250 feet from the North line and 660 feet from the East line of Section 1. The Twin Creek 1-10B1 (O1EB) well will be drilled to a depth below 2,500 feet into the Williams Fork formation to a bottom hole location approximately 330 feet from the North line and 2,015 feet from the East line of Section 1. These locations are less than 600 feet from the Hunter Mesa Unit boundary and Bill Barrett Corporation owns the offsetting working interest in the adjacent lands in Section 36, Township 6 South, Range 92 West, 6th P.M.

Rule 318 of the rules and regulations of the COGCC also requires that wells drilled in excess of 2,500 feet cannot be closer than 1,200 feet to other wells that would produce from the same formation. The bottom hole location of the proposed Twin Creek 1-10B1 (O1EB) well is less than 1,200 feet (approximately 580 feet) from Bill Barrett Corporation's Miller 34A-36-692 well and less than 1,200 feet (approximately 900 feet) from the Miller 34B-36-692 well.

The purpose of this letter is to request your consent to waive Rule 318 insofar as it pertains to the aforementioned set back requirement and to allow for the drilling of the above referenced wells at locations no closer than 250 feet from the Hunter Mesa Unit boundary and to allow for the drilling of the Twin Creek 1-10B1 (O1EB) well less than 1,200 feet from the Miller 34A-36-692 and Miller 34B-36-692 wells. Below, for your

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signature, is a form giving your consent to waive these requirements. Please sign, date and return one copy of this letter.

If you object to these well locations, please respond in writing to the State of Colorado Oil & Gas Conservation Commission within thirty days of receiving this letter. Please address your letter to COGCC Permitting, 1120 Lincoln Street, Suite 801, Denver, CO 80203.

If written consent is not obtained, Encana Oil & Gas (USA) Inc. will apply to the Commission for a variance under Colorado Oil & Gas Conservation Commission Rule 502b.

Sincerely,

Encana Oil & Gas (USA) Inc.



Dorothy Dejmal
Land Negotiator
Telephone 720-876-5429

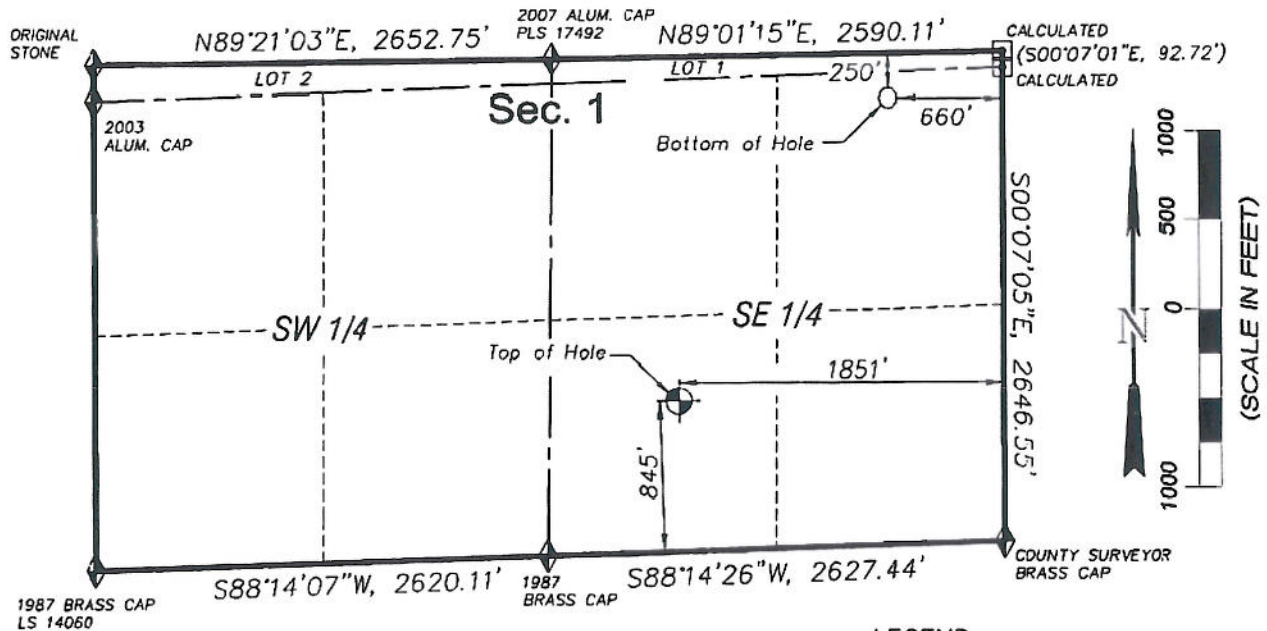
CONSENT

I hereby waive Colorado Oil and Gas Conservation Commission Rule 318 as it pertains to the requirement that wells be drilled no closer than 600 feet from the boundary of a Federal Unit and consent to the drilling of the Twin Creek 1-9A1 (O1EB) well and the Twin Creek 1-10B1 (O1EB) well at locations no closer than 250 feet from the boundary of the Hunter Mesa Unit. I also hereby waive Rule 318 as it pertains to the requirement that wells drilled in excess of 2,500 feet cannot be closer than 1,200 feet to other wells and consent to the drilling of the Twin Creek 1-10B1 (O1EB) well less than 1,200 feet from the Miller 34A-36-692 and Miller 34B-36-692 wells.

Bill Barrett Corporation

By  Dated 1/14/10

T7S, R92W, 6th P.M.



TWIN CREEK 1-9A1 (O1EB) WELL:
ELEV. UNGRADED GROUND = 6060.1'

LEGEND

- ◆ SECTION CORNER LOCATED
- ⊕ WELL LOCATION
- BOTTOM HOLE LOCATION
- ▣ RECORD LOCATION OF CORNER

TWIN CREEK 1-9A1 (O1EB)
 (WELLHEAD LOCATION) NAD 83
 LATITUDE = 39.47145° N
 LONGITUDE = 107.61243° W
 (BOTTOM HOLE LOCATION) NAD 83
 LATITUDE = 39.47608° N
 LONGITUDE = 107.60822° W

CERTIFICATE OF SURVEYOR

I, TED TAGGART OF FRUITA, COLORADO HEREBY CERTIFY THAT THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL SURVEY MADE BY ME OR UNDER MY DIRECTION FOR ENCANA OIL & GAS (USA) INC. AND THAT THIS LOCATION HAS BEEN STAKED ON THE GROUND AS SHOWN HEREON.



906 Main Street
 Evanston, Wyoming 82930
 Phone No. (307) 789-4545

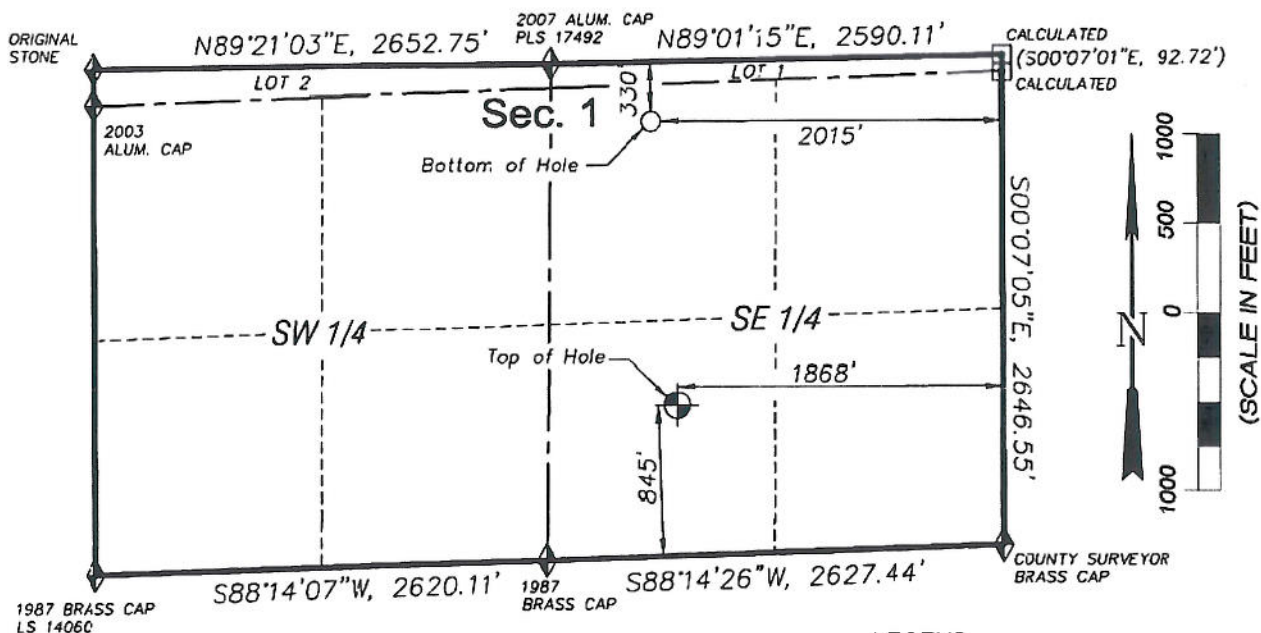
NOTES

1. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO SECTION LINES.
2. BASIS OF BEARING: GEODETIC- BASED ON GPS OBSERVATIONS.
3. ELEVATIONS BASED ON GPS OBSERVATIONS, NAVD 88 (GEOID 03), POST PROCESSED USING NGS OPUS.
4. THE BOTTOM HOLE BEARS N35°05'17"E, 2065' FROM TOP OF HOLE.
5. SEE ADDENDUM TO LEGAL PLAT (SHEET 1p) FOR VISIBLE IMPROVEMENTS WITHIN 400 FEET OF THE PROPOSED OIL & GAS LOCATION.
6. CONTROL FOR SURVEY WAS ESTABLISHED USING DIFFERENTIALLY CORRECTED GPS FROM AN OPUS BASED CONTROL NETWORK. WELL LOCATION WAS ESTABLISHED USING NON-GPS CONVENTIONAL METHODS, THEREFORE NO PDOP READING WAS TAKEN.

MAP to ACCOMPANY





APPLICATION for PERMIT to DRILL
EnCana Oil & Gas (USA) Inc.
Twin Creek 1-9A1 (O1EB) Well
 SW1/4 SE1/4, SECTION 1
 T7S, R92W, 6th P.M.
 GARFIELD COUNTY, COLORADO

Location Plat		Scale: 1" = 1000'	SHEET 1d OF 10
Project No.	08-04-51	Date Surveyed: 08/13/08	
Date Drawn: 12/16/09		Latest Revision Date:	



TWIN CREEK 1-10B1 (01EB) WELL:
ELEV. UNGRADED GROUND = 5060.7'

LEGEND

-  SECTION CORNER LOCATED
 WELL LOCATION
 BOTTOM HOLE LOCATION
 RECORD LOCATION OF CORNER

TWIN CREEK 1-10B1 (01EB)

(WELLHEAD LOCATION) NAD 83
LATITUDE = 39.47145° N
LONGITUDE = 107.61249° W
(BOTTOM HOLE LOCATION) NAD 83
LATITUDE = 39.47581° N
LONGITUDE = 107.61302° W

CERTIFICATE OF SURVEYOR

I, TED TAGGART OF FRUITA, COLORADO HEREBY CERTIFY THAT THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL SURVEY MADE BY ME OR UNDER MY DIRECTION FOR ENCANA OIL & GAS (USA) INC. AND THAT THIS LOCATION HAS BEEN STAKED ON THE GROUND AS SHOWN HEREON.



906 Main Street
Evanston, Wyoming 82930
Phone No. (307) 789-4545

NOTES

1. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO SECTION LINES.
2. BASIS OF BEARING: GEODETIC- BASED ON GPS OBSERVATIONS.
3. ELEVATIONS BASED ON GPS OBSERVATIONS, NAVD 88 (GEOID 03), POST PROCESSED USING NGS OPUS.
4. THE BOTTOM HOLE BEARS N05°25'33"W, 1594' FROM TOP OF HOLE.
5. SEE ADDENDUM TO LEGAL PLAT (SHEET 1p) FOR VISIBLE IMPROVEMENTS WITHIN 400 FEET OF THE PROPOSED OIL & GAS LOCATION.
6. CONTROL FOR SURVEY WAS ESTABLISHED USING DIFFERENTIALLY CORRECTED GPS FROM AN OPUS BASED CONTROL NETWORK. WELL LOCATION WAS ESTABLISHED USING NON-GPS CONVENTIONAL METHODS, THEREFORE NO PDOP READING WAS TAKEN.

MAP to ACCOMPANY

**APPLICATION for PERMIT to DRILL
EnCana Oil & Gas (USA) Inc.
Twin Creek 1-10B1 (O1EB) Well**

SW1/4 SE1/4, SECTION 1

T7S, R92W, 6th P.M.

GARFIELD COUNTY, COLORADO

<i>Location Plat</i>		Scale: 1" = 1000'	SHEET 1c OF 10
Project No.	08-04-51	Date Surveyed: 08/13/08	
Date Drawn:	12/16/09	Latest Revision Date:	