



02054306

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED APR 07 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: Williams Production RMT Company
3. Address: 1515 Arapahoe St., Tower 3, #1000
City: Denver State: CO Zip: 80202
5. API Number 05-045-17624-00 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number RWF 313-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE4 SW/4 Section 18-T6S-R94W 6th PM
9. County: Garfield 10. Field Name: Fullsonn
11. Federal, Indian or State Lease Number: CQC62160

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Includes Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name
CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built? Is site ready for inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned?
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Report of Work Done
Approximate Start Date: Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change X Other: Squeeze For Low Top of Cement for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 4/7/10 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: David And Title PE II Date: 4/12/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY RECEIVED APR 07 2010 COGCC

1. OGCC Operator Number: 96850 API Number: 05-045-17624-00
2. Name of Operator: Williams Production RMT Company OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: RWF 313-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE4 SW/4 Section 18-T6S-R94W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The cement job on the subject well did not reach the planned top and failed to cover all prospective zones. Attached is a squeeze procedure to remediate the problem.

This procedure was verbally approved by Mr David Andrews on 4/6/2010

D.A.



Exploration and Production Cement Squeeze Procedure

Wellname: RWF 313-18 Prepared By: Julie Tannehill Date: 4/2/2010
Location: S18 T6S R94W office phone: (303) 606-4295
Field: Rulison cell phone: (720) 375-2192
API: 05-045-17806

Surface Casing - 9-5/8", 32.5 lb/ft, H-40
Surface Casing Depth - 1138-ft
Production Casing - 4-1/2", 11.6 lb/ft, I-80
Production Casing Depth - 8,744-ft
Maximum Recorded Temp - 232 F
Total Depth - 8809-ft (Driller's depth)

Correlate Log - Baker Radial Cement Bond Log 03/23/10
TOC- 6900-ft (SPOTTY COVERAGE WITH "GOOD" TOC @ 7200')
MV Completions- Lower Cameo through MV7 (6560-8555')

Top of Mesaverde: 5,154
Top of Rollins: 8,694
TD: 8,795

D.A.

Purpose: Cement Squeeze for Isolation

Proposed Procedure:

- 1. Frac and Flowback the following Stages: LCAM, CAM, MV1, and MV2
2. Set flow through plug at 7480'. Drop frac ball. Dump ball 2 sxs of sand above plug.
3. MIRU Wireline. RIH with solid composite plug set at 6830'.
4. Pressure test casing to 7000 psi.
5. Shoot 3-0.35" squeeze holes at 6730'. Perform Injection Test. Discuss results with Denver.
6. RIH with composite cement retainer and 2-3/8" tubing. Set retainer at 6630'.
7. Establish injection with freshwater leaving bradenhead valve open.
8. Pump 20 bbls of freshwater, pump 180 sxs of 15.8 ppg cement.
9. Pump 100 sxs of 17-17.5 ppg cement and stage last 5 bbls with bradenhead valve closed.
10. Sting out of retainer, reverse circulate out remaining cement in tubing.
11. POOH with tubing, shut in well and WOC (24 hours).
12. Drill out cement and retainer, cleanout to 6820'.
13. Run CBL from 6820 to surface.
14. Pressure Test squeeze holes to 1000 psi.
15. Discuss CBL results with Denver before proceeding.