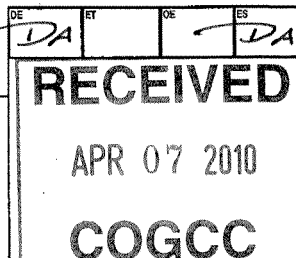




02054306

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Company	Phone: 303-606-4086	
3. Address: 1515 Arapahoe St., Tower 3, #1000	Fax: 303-629-8272	
City: Denver State: CO Zip: 80202		
5. API Number 05- 045-17624-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number RWF 313-18	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SE4 SW/4 Section 18-T6S-R94W 6th PM		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Rulisonn	Technical Info Page X
11. Federal, Indian or State Lease Number:	QOC62160	Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)					
Change of Surface Footage from Exterior Section Lines:	<table><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td>FSL</td><td>FWL</td></tr></table>	FNL/FSL	FEL/FWL	FSL	FWL
FNL/FSL	FEL/FWL				
FSL	FWL				
Change of Surface Footage to Exterior Section Lines:	<table><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td>FSL</td><td>FEL</td></tr></table>	FNL/FSL	FEL/FWL	FSL	FEL
FNL/FSL	FEL/FWL				
FSL	FEL				
Change of Bottomhole Footage from Exterior Section Lines:	<table><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td>FSL</td><td>FWL</td></tr></table>	FNL/FSL	FEL/FWL	FSL	FWL
FNL/FSL	FEL/FWL				
FSL	FWL				
Change of Bottomhole Footage to Exterior Section Lines:	<table><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td>FSL</td><td>FWL</td></tr></table> attach directional survey	FNL/FSL	FEL/FWL	FSL	FWL
FNL/FSL	FEL/FWL				
FSL	FWL				
Bottomhole location Qtr/Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No NO				
	Distance to nearest well same formation				
	Surface owner consultation date:				
GPS DATA:					
Date of Measurement	PDOP Reading				
	Instrument Operator's Name				
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond				
Formation	Signed surface use agreement attached				
Formation Code					
Spacing order number					
Unit Acreage					
Unit configuration					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME NUMBER				
Effective Date:	From:				
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:				
	Effective Date:				
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS				
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:				
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT				
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)				
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries					
Method used	Cementing tool setting/perf depth				
Cement volume	Cement top				
Cement bottom	Date				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.					
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.				

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze For Low Top of Cement	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 4/7/10 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: David And Title PE II Date: 4/12/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

APR 07 2010

COGCC

1. OGCC Operator Number: 96850 API Number: 05- 045-17624-00
2. Name of Operator: Williams Production RMT Company OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: RWF 313-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE4 SW/4 Section 18-T6S-R94W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The cement job on the subject well did not reach the planned top and failed to cover all prospective zones. Attached is a squeeze procedure to remediate the problem.

This procedure was verbally approved by Mr David Andrews on 4/6/2010

D.A.



Exploration and Production
Cement Squeeze Procedure

Wellname:	RWF 313-18	Prepared By: Julie Tannehill	Date: 4/2/2010
Location:	S18 T6S R94W	office phone: (303) 606-4295	
Field:	Rulison	cell phone: (720) 375-2192	
API:	05-045-17806		

Surface Casing -	9-5/8", 32.5 lb/ft, H-40
Surface Casing Depth -	1138-ft
Production Casing -	4-1/2", 11.6 lb/ft, I-80
Production Casing Depth -	8,744-ft
Maximum Recorded Temp -	232 F
Total Depth -	8809-ft (Driller's depth)

Correlate Log -	Baker Radial Cement Bond Log 03/23/10
TOC-	6900-ft (SPOTTY COVERAGE WITH "GOOD" TOC @ 7200')

MV Completions-	Lower Cameo through MV7 (6560-8555')
Formation Tops:	

Top of Mesaverde:	5,154
Top of Rollins:	8,694
TD:	8,795

D.A.

Purpose: Cement Squeeze for Isolation

Proposed Procedure:

1. Frac and Flowback the following Stages: LCAM, CAM, MV1, and MV2
2. Set flow through plug at 7480'. Drop frac ball. Dump ball 2 sxs of sand above plug.
3. MIRU Wireline. RIH with solid composite plug set at 6830'.
4. Pressure test casing to 7000 psi.
5. Shoot 3-0.35" squeeze holes at 6730'. Perform Injection Test. Discuss results with Denver.
6. RIH with composite cement retainer and 2-3/8" tubing. Set retainer at 6630'.
7. Establish injection with freshwater leaving bradenhead valve open.
8. Pump 20 bbls of freshwater, pump 180 sxs of 15.8 ppg cement.
9. Pump 100 sxs of 17-17.5 ppg cement and stage last 5 bbls with bradenhead valve closed.
10. Sting out of retainer, reverse circulate out remaining cement in tubing.
11. POOH with tubing, shut in well and WOC (24 hours).
12. Drill out cement and retainer, cleanout to 6820'.
13. Run CBL from 6820 to surface.
14. Pressure Test squeeze holes to 1000 psi.
15. Discuss CBL results with Denver before proceeding.