

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED

APR 09 2010

COGCC/Rifle Office



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Company	Phone: 303-606-4071	
3. Address: 1515 Arapahoe St., Tower 3, #1000 City: Denver State: CO Zip: 80202	Fax: 303-629-8285	
5. API Number 05-045-15979-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number SG 542-26	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Section 26-T7S-R96W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number:	COC59137	Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)									
Change of Surface Footage from Exterior Section Lines:	<table><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL				
	FNL/FSL		FEL/FWL						
Change of Surface Footage to Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table>								
Change of Bottomhole Footage from Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table>								
Change of Bottomhole Footage to Exterior Section Lines:	<table><tr><td></td><td></td><td></td><td></td></tr></table>								
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer									
Latitude	Distance to nearest property line								
Longitude	Distance to nearest bldg, public rd, utility or RR								
Ground Elevation	Distance to nearest lease line								
	Is location in a High Density Area (rule 603b)? Yes/No								
	Distance to nearest well same formation								
	Surface owner consultation date:								
GPS DATA:									
Date of Measurement PDOP Reading Instrument Operator's Name									
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond								
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached								
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME								
Effective Date:	From:								
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:								
	Effective Date:								
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS								
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:								
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No								
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT								
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)								
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK									
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date									
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.									
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.									

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remedial Cmt Sqz	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis

Date: 4/8/10

Email: Greg.J.Davis@Williams.com

Print Name: Greg Davis

Title: Supervisor Permits

COGCC Approved: [Signature]

Title

EIT II

Date: 4/09/2010

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850	API Number: 05- 045-15979-00
2. Name of Operator: Williams Production RMT Company	OGCC Facility ID #
3. Well/Facility Name: Federal	Well/Facility Number: SG 542-26
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 26-T7S-R96W 6th PM	OGCC/Rifle Office

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests to perform remedial cement work on the subject well in order to correct bradenhead pressure issues per the following procedure: (2nd squeeze)

New Squeeze Procedure	
Review CBL and initial completion procedure. MIRU Wireline. Set bridge plug at 4960'. Shoot 2 squeeze holes at 4910'. Establish circulation with freshwater, leaving the bradenhead valve open. RIH with composite cement retainer and set at 4860'. RIH with tubing and stab into cement retainer. Pump 50 bbl of energized mud Pump 5 bbls fresh water at 4 bpm Pump 20 bbls MudFlush at 4 bpm Pump 5 bbls fresh water at 4 bpm Pump 279 sxs of 14.3 ppg cement foamed to 10.5 ppg foam cement Pump 50 sxs of 14.3 ppg cement. Stab out of retainer leaving pressure on squeeze. (do not hesitate squeeze) Reverse circulate out any remaining cement in the tubing. POOH with tubing. Drill out cement and retainer. Run specialty log over squeeze. Pressure test squeeze holes to 1500 psi using rig pump. Upon successful test continue with completions as planned.	Cement: 329 sxs 14.3 ppg ETOC 3500'
Initial TOC TOC 2 5,360 5,008	Top of MV Top of Gas 2792 4046 Fit Collar 5668