

ATTACHMENT TO COGCC FORM 2

ExxonMobil Oil Corporation  
Piceance Creek Unit Well Nos. 296-18D1, D2, D3, D4, D5, D6, D7, D8, D9, D10,  
D11, D12, D13, D14, D15, D16, D17, D18, D19 & D20  
Sec. 18, T2S, R96W, 6<sup>th</sup> P.M.  
Rio Blanco County, CO

Item 29: Pit permit obtained and built.

Item 31: Drill cuttings will be disposed of in the reserve or dry cuttings pits and buried with at least 4' of cover if the TPH is less than 1%. We may also use the Soli-Bond Inc. pit stabilization process if the TPH is 1% or greater. E & P waste will be handled as defined, prescribed or permitted by the COGCC rules.

Operator requests the option to substitute a single-stage foam cement job for the proposed job on the 7" intermediate and / or the 4-1/2" production string. The cement will have a lead  $\pm 13$  ppg base slurry with nitrogen added to reduce the density of the slurry to  $\pm 10$  ppg and a  $\pm 15.5$  ppg tail slurry. The minimum volume of cement pumped will meet or exceed the volume proposed previously in the intermediate job and production job.

Operator requests the option to substitute lightweight cement on the 7" intermediate casing and / or 4-1/2" production casing cement jobs. The cement slurry will have a density of  $\pm 10.5$  ppg. Any low density cements utilized will meet or exceed the strength requirements for providing casing structural support and hydraulic isolation. The minimum volume of cement pumped will meet or exceed the volume proposed previously in the 2 stage intermediate job and 1 stage production job