

**SURFACE USE PLAN**  
**ExxonMobil Oil Corporation**  
**Piceance Creek Unit 296-18 D1-D20**

Section 18 T2S, R96W 6TH P.M.  
**RIO BLANCO COUNTY, COLORADO**

- a. EXISTING ROADS: Shown on Topographic Map "A",
1. Topographic Map "A" shows the proposed well as staked.
  2. Beginning at the city of Rifle Colorado, proceed north on Highway 13 approximately 18.8 miles to the junction of Rio Blanco County Road #5. Turn west and proceed approximately 17.8 miles to the junction of Rio Blanco County Road #3. Turn north for approximately 4.8 miles to CR 3A. Turn west for approximately 0.7 miles to Rio Blanco CR 76. Turn left and proceed on CR 76 for approximately 1.6 miles to the beginning of the new access road. Turn right and proceed northeast approximately 520' to the new wellpad. Flagging/ stakes have been set to define route to the proposed PCU 296-18D wellpad.
  3. All existing roads in the area of the drill site are shown on Topographic Map "A". Maintenance of county roads used for access to PCU 296-18D will be coordinated with Rio Blanco County Road & Bridge Department. Non-county roads will be maintained to BLM Manual 9113 standards. Maintenance will include grading, watering for compaction/ dust control, ditch maintenance and ROW treatment for noxious weeds. Weed control will be performed by certified applicator and conform to the Pesticide Use Proposals (PUP) filed with BLM.
- b. NEW or RECONSTRUCTED ACCESS ROADS: Approximately 520'+/- of new access road will be constructed to access the wellpad and production facilities. The location of the new access road is provided on Topo 'B' (attached).
1. Road Design Criteria. Access roads have been designed to BLM Manual Section 9113 standards for 'Local Road' classification. The new access road will feature a cleared width of approximately 40' with an 18' wide running surface. Typical access road cross-section is provided on Page 13. Road will be crowned with 2% cross-slope.
    - a. The maximum grade for the access road will not exceed 4%.
    - b. No turnouts will be required due to short length (520') of new access road.
    - c. Three 18" culverts will be installed to facilitate cross-drainage. Culvert locations are shown on ISWMP Figures 2 and 3 (Attached).
    - d. Road will be surfaced to provide 'all-weather' access using 6" compacted road base aggregate. Aggregate for road surfacing will be hauled over existing roads from commercial sources in Rio Blanco County:
      - i. Connel Gravel Pit - Intersection Highway Rio Blanco Co. 5 & US Co. 64, Rio Blanco Co. (Sec 1, T1N, R97W).
      - ii. Newpark Resources Gravel Pit - CR 3, Rio Blanco Co (Sec 8, T2S, R96W).
    - e. No fence crossings/ cattle guards are required for this access road. A temporary cattle guard will be installed during Interim Reclamation when a fence is installed to ensure vegetation establishment.
    - f. The proposed access road will be centerline (offset reference) staked prior to construction.

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2. Road Construction & Maintenance. The new access roads will be constructed and maintained to BLM Manual Section 9113 standards for 'Local Road' classification.
  - a. Available topsoil will be removed from the disturbed area and stored in low profile stockpiles at the ROW limits as shown on the typical cross-section. Following construction of the main wellpad/ production facilities access road, the topsoil will be respread on the disturbed area (ditch and road slopes) and reseeded with an approved seed mixture. ROW reclamation will conform to the description provided in Section 'j' of this document.
  - i. Noxious weed control will be performed using licensed local subcontractor (reference Section J.2 of this document). Pesticide use will conform to applicable Pesticide Use Proposals (PUP) filed with the BLM for the Piceance Field Area.
  - b. Erosion control for the access road will be as indicated on ISWMP Figure 2 "Approx Construction Limits & Soil Disturbance Map" attached to this document. Ditches will be used to control drainage. Culverts will be installed as indicated. Contributing drainage areas/ flow velocities are low. Rip-rap will be installed at inlet/ outlet of culverts as indicated on the ISWMP figures (attached).
  - c. No major cuts/ fills (>10' ht) are required for construction of the access road. Road subgrade will be constructed using standard cut/fill and side borrow techniques from within the 40' construction ROW.
  - d. Road maintenance will be performed on a 'Level 4' standard as defined under BLM Manual Handbook H-9113-2. During active operations, roads will be inspected, at minimum, each 30 days and measures taken to address any noted issues. Frequency of inspection will be increased following major precipitation/ runoff events or during periods of high traffic activity. Maintenance will include:
    - i. Grading and shaping of the roadway surface to maintain a distinct crown to move water rapidly off the road surface. Replace aggregate surfacing as necessary.
    - ii. Cleaning/ reshaping ditches when necessary to maintain adequate flow capacity.
    - iii. Removing debris from entrance of culverts.
    - iv. Repair of slope protection, energy dissipation or other storm water control BMP's.
    - v. Trimming roadside vegetation for sight distance and traffic safety.
    - vi. Repair/ replacement of damaged road safety and regulatory signs.

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c. LOCATION OF EXISTING WELLS

- |                                     |               |
|-------------------------------------|---------------|
| 1. Water Wells:                     | None.         |
| 2. Abandoned wells:                 | See Topo 'C'. |
| 3. Temporarily abandoned wells:     | None.         |
| 4. Disposal Wells:                  | See Topo 'C'. |
| 5. Drilling Wells:                  | None.         |
| 6. Producing Wells:                 | See Topo 'C'. |
| 7. Shut-in Wells:                   | See Topo 'C'. |
| 8. Injection Well:                  | See Topo 'C'. |
| 9. Monitoring or observation wells: | None.         |

d. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

Production Facilities will be located on the wellpad as per the attached 'Production Facilities Layout Plan' (Dwg WP297-18D-09-001). Unused areas of the wellpad will be reclaimed, as described in Section 'J' of this document, following drilling & completion operations.

- i. The proposed facilities will consist of an underground flowline from each wellhead to a manifold system. The manifold system will allow full well stream from each well to flow either to the test separator or the production separator. The 3-phase test separators will be used to verify gas, condensate, and water rates from the individual well in the separator. The 3-phase production separators will be used to separate gas, condensate, and water from the remaining wells. The daily production from each well will be allocated back based on each well's respective quarterly well test.

The following table describes the primary production facilities for this wellpad:

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**Production Facilities Description**

<b>Facilities</b>	<b>Design Standard</b>	<b>Description</b>	<b>Purpose</b>
Dual Separator Skid	ASME B31.3	Enclosed production equipment including:	
	ANSI 300	2) 53" x 12' 3-phase production separator	Separate gas, condensate, and water from wells not in the test separator and to measure gas production from all wells (including the well in test); gas will flow through the production separator's gas orifice meter prior to leaving the well pad; this will serve as the gas sales measurement
	ANSI 300	2) 30" x 8' 3-phase test separator	Test to determine gas, condensate, and water rates from individual well in the separator; Orifice meter for gas, Turbine meter for condensate, magnetic meter for water.
Flowlines from Wellhead to Manifold	ASME B31.3	3" XXH Fusion bonded externally coated pipe	Carry full well stream production to manifold
Manifold	ASME B31.3	4) Multiwell manifold/ header system	Allows full well stream from each well to flow either to the test separator or the production separator
Gas Flowline	ASME B31.3	On pad Flowline	Flow gas from the separator to the gas gathering system tie in point on the edge of location
Gas Flowline	ASME B31.8	Off pad Flowline	Flow gas from the pad into the gas gathering system
Liquids Flowlines	ASME B31.3	On pad flowlines	Flow combined liquids from onsite separation to tie in point on edge of location
Liquids Flowlines	ASME B31.4	Off pad flowlines	Flow combined liquids into the gathering system to the PA battery.

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ii. FLOWLINES:

Gas from the sales measurement unit will then flow into a new ten (10) inch carbon steel buried flowline and off the well pad. This flowline will tie into the existing PCU 10" gas gathering trunkline located approximately 1320' southwest of the wellpad (see Topo 'D' – attached).

Condensate and produced water from the separator skid will flow into a four (4) inch carbon steel combined liquids line to be buried to the tie-in point on the PCU Combined Liquids Trunkline located approximately 1320' southwest of the wellpad (see Topo 'D' – attached). Condensate from the pad will be sold via lact unit at the recently installed Black Sulfur Separation Facility (Piceance Phase 1). Condensate production rates of individual wells will be allocated back based on condensate production measurements taken via the test separator.

This configuration of facilities is as agreed to in the 'Measurement & Reporting Plan for Piceance Basin Development' dated February 16, 2006.

Flowline Construction. The flowlines will be buried in a common trench with minimum 3' of cover. BMPs (shown on attached ISWMP Figure 2) will be utilized to minimize potential impacts from the pipeline construction. Woody debris material will be cleared and rolled to the downgradient side of the right-of-way where feasible to act as brush barrier. Wattles will be installed along the southern portion of the flowline alignment where the pipe ties into an existing line. Topsoil will be stored on one side of the proposed trench (the upgradient side where feasible) and will be kept within the existing right-of-way. Topsoil will be kept separate from the spoils. Spoil stockpiles from trench excavation will either be stored between the topsoil and the trench or on the opposite side of the trench from the topsoil. Wattles may be installed on the downgradient boundary of stockpiles when there is potential for sediment to leave the pipeline right-of-way. Once the pipe has been installed, the trench will be backfilled with the excavated spoils and compacted as required by the specifications. The topsoil will then be spread back across the disturbed area. Water bars will not be installed on this pipeline due to the relatively flat slope (< 2 %).

The disturbed area will be reseeded, mulched and crimped as part of final reclamation using a BLM-approved seed mixture. Seeding success will be periodically evaluated. Successful vegetation is expected within three growing seasons. Reseeded areas will be inspected periodically to ensure success. In the event that seeding does not appear to germinate, areas will be reseeded.

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iii. Surface Disturbance (linear facilities):

Purpose	Length	X	Width	= Square Feet	Surface Area Disturbed (43560 ft <sup>2</sup> /acre)
Flowline(s) 10" Gas 4" Comb Liq 4" PWDD	1700'	X	50'	85,000	2.0 acres
Road	520'	X	40'	20,800	0.5 acres
Total Planned Disturbance:					2.5 Acres

e. LOCATION AND TYPE OF WATER SUPPLY.

Fresh water will be trucked from permitted ExxonMobil surface water storage facilities: Love Ranch Fresh Water Storage Pond (Sec 9, T2S, R97W), B&M Fresh Water Storage Pond (Sec 26, T2S, R97W), and PCU 23-18 Fresh Water Storage (Sec 18, T2S, R96W). Water will be hauled to the location using existing roads as shown on Drawing No. WP296-18D-09-003 (attached). No new roads will be constructed for purpose of water haulage.

Produced water used for drilling & completion operations will be supplied from the nearby ExxonMobil Produced Water Distribution and Disposal System (PWDD) trunkline (see Topo 'D') located at PCU 23-18.. A 4" pipeline will be installed in the same trench with the gas and produced water collection pipelines described under Section 'd' (above) and than extend and additional 380' to tie-in at PCU 23-18.

Anticipated water sources and volumes are provided on Page 14.

f. CONSTRUCTION MATERIALS:

1. Wellpad sub-grade will be constructed by normal cut and fill methods. Cut has been balanced to meet fill requirements. No offsite borrow will be required to construct the subgrade. Construction techniques are described in Section 'i' of this document.
2. Surfacing material will be hauled over existing roads from commercial sources in Rio Blanco County:
  - i. Connel Gravel Pit - Intersection Highway Rio Blanco Co. 5 & US Co. 64, Rio Blanco Co. (Sec 1, T1N, R97W).
  - ii. Newpark Resources Gravel Pit - CR 3, Rio Blanco Co (Sec 8, T2S, R96W).

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g. METHODS FOR HANDLING WASTE:

Waste materials will be contained and disposed of as follows:

1. Drilling fluids will be contained in lined pits constructed to BLM Goldbook, Onshore Order #1 standards and to meet Colorado Oil and Gas Conservation Commission (COGCC) requirements or steel tanks on the wellpad during drilling operations. The reserve and dry cuttings pit/ trenches will be lined using synthetic liner with thickness of 24 mil. The reserve pit was modified to an irregular ell shape in order for it to fit on the well pad. Dimensions are shown in two segments in the table below.

Description	Length	Width	Depth
Fresh Water Pit	180	80	15
Reserve/ Circulation Pit (segment 1)	160	100	15
Reserve/ Circulation Pit (segment 2)	75	40	15
Circulation Chamber	180	165	15

Drill cuttings will be disposed of in the reserve pit or dry cuttings pit/trenches and buried with at least 4' of cover. If needed to dry the cuttings and accelerate the pit closure process, the cuttings may be solidified by mixing a drying agent. Excess pit liner above 'free board' elevation will be removed and disposed as trash (see Section 4 below).

If cuttings have been removed from the reserve pit and relocated for disposal, the reserve pit will be relined (with min 24 mil reinforced liner) before completion operations begin. Cuttings are transferred directly from the reserve pit to the cuttings pit and are not stored directly on the wellpad.

2. In the event that ExxonMobil Corporation has used diesel in the drilling mud system and the drill cuttings/fluids contain greater than 1% diesel net weight, these cuttings will be transported via tanker truck over existing roads a state approved disposal site. The BLM White River Resource Office (Petroleum Eng Tech – Bill Kraft at 970-878-3873) will be contacted prior to testing the cuttings from our first well so the BLM may witness the testing procedures. Currently disposal sites on our approved list in the area are:

Ace Oilfield Disposal, Inc. (Vernal, UT )  
RN Industries (Roosevelt, UT)

3. All mud cuttings will meet the requirements of the COGCC before being buried on-site. All cuttings will have all harmful properties of the waste reduced or removed and the mobility of leachate constituents reduced or eliminated.
4. Trash, waste paper, and other garbage will be contained in (closed) metal trash dumpsters on the wellpad site and hauled (by third party contract trucking) to the Rio Blanco County Landfill.
5. Salts that are not used in the drilling fluid will be removed from the location by the supplier. Empty sacks are placed in the trash for disposal to landfill (reference Item 6 above).
6. Sewage from the trailer houses will be disposed of in a manner meeting the Rio Blanco County Regulations, as under the guidance of Colorado Water Quality Control Commission, Department of Public Health and Environment.

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Sewage will normally be stored, on-site, in above ground septic tanks. Contents are periodically hauled to municipal water treatment plants at Meeker and Craig, Colorado for disposal.

7. Chemicals that are not used in the drilling and completion of the well will be removed from the location by the supplier. Used drums are returned to the vendor for reuse.
8. Waste oils are handled by a third party contractor during oil change operations and removed from the wellpad for recycling. Oil filters, oily rags and other hydrocarbon contaminated wastes are stored onsite in 55 gallon waste disposal drums and removed from the wellpad by third party contractor for disposal at a licensed facility. Used glycols are stored in 55 gallon drums for collection by a third party contractor and removed from the wellpad to a licensed disposal/ recycling facility. All drums containing waste oils/ used glycols are stored in a lined/ bermed area (on the wellpad) with 110% (volume) storage capacity.
9. Drilling fluids will be removed by vacuum truck to another active location and/or will be allowed to evaporate in the reserve pit until the pit is dry enough for back filling. Water produced during tests will be disposed of in the reserve pit as per Onshore Order 7. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from the site. In the event fluids in the pit do not evaporate in a reasonable time, the fluids will be hauled to a state approved disposal site or will be mechanically evaporated.

Pits containing water that would provide a medium for breeding mosquitoes will be treated to control mosquito larvae. Treatment will include application of Bti (*Bacillus thuringiensis v. israelensis*) or other approved mosquito larvacide.

10. The reserve pit will be fenced on three sides with a 4-strand barbed, woven wire fence, or portable 'cattle panels' during drilling and on the fourth side after the rig is released. Alternate barrier types may also be used upon approval of the BLM. In order to prevent use by migratory birds, reserve pits that store or are expected to store fluids which may pose a risk to such birds, during completion and after completion activities have ceased, shall be netted. If any other means than netting are used, ExxonMobil will notify BLM prior to beginning completion activities.
11. Water separated during production operations will be transported from the site via dedicated pipeline (reference Section 'd' above) and combined with water produced from other active wellpads in the field area to the Piceance Produced Water Disposal (PWD) system located at the ExxonMobil Black Sulphur separation facility. The PWD system will pressurize the produced water for disposal at permitted water injection wells located in the PCU wellfield area or for reuse in drilling & completion operations.

h. ANCILLARY FACILITIES: No offsite camps, airstrips, etc. will be constructed.

i. WELL SITE LAYOUT NARRATIVE & PLAT:

1. Figure 1 (Sheets 1 - 5) provides the proposed well site layout and earthwork requirements. Overall disturbance limits of the wellpad, including BMP installation, are estimated at 14.0 acres. Disturbance limits area shown on attached ISWMP Figures 2 and 3.
2. All equipment and vehicles will be confined to the access road and pad area outlined in Topographic Maps "A" and "B".
3. Mud pits in the active circulation system will be steel pits. The reserve and fresh water pits will be lined with synthetic liner with thickness of 24 mil.

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4. Wellpad Construction:
- a. If snow is encountered , the snow will be removed before construction begins or the topsoil is disturbed and placed downhill of the topsoil stockpile location.
  - b. All available topsoil will be stripped on well locations and access roads, prior to construction, and stockpiled for use in reclamation of the site. Topsoil stockpile will be clearly segregated from any spoil pile and placed in location shown on attached Figure 1 – ‘Wellsite Grading Plan’. Topsoil depth at this site is estimated at 6". Topsoil will be temporarily seeded and covered with a wildlife friendly biodegradable erosion control blanket. Additionally, wattles will be installed on the downgradient end of the topsoil pile as indicated on attached ISWMP Figure 3 ‘Proposed Wellpad ISWMP Drawing’.
  - c. Wellpad subgrade will be constructed using cut/ fill methods to achieve the required site profile. Embankments may be layer placed or constructed by side casting/ end dumping. The upper 24" of embankments will be installed in compacted layers to achieve a minimum 95% modified proctor density (ASTM D 1557). Rock, if encountered, will be placed in the lower portions of the embankment. No offsite borrow will be required for subgrade construction at this site. Excess cut will be stockpiled in areas shown on attached Figure 1 – ‘Wellsite Grading Plan’. Cut/ fill slopes will be constructed to achieve stable angles of 1h:1v (cut) and 1.5h:1v (fill).
  - d. Aggregate surfacing (road base material) will be hauled, placed, and compacted to achieve necessary thickness to provide ‘all weather’ surface. Aggregate will be obtained from commercial sources:
    - i. Connel Gravel Pit - Intersection Highway Rio Blanco Co. 5 & US Co. 64, Rio Blanco Co. (Sec 1, T1N, R97W).
    - ii. Newpark Resources Gravel Pit - CR 3, Rio Blanco Co (Sec 8, T2S, R96W)
4. BMP’s associated with stormwater management / erosion control will be applied to the site during construction & drilling/ completion operations. Wattles will be used for perimeter runoff control around the wellpad and stockpiles. Following construction, the need for temporary stabilization measures for cut/ fill slopes will be evaluated based upon rock content and degree of slope. In areas of rock content > 50%, no erosion control measures on slopes will be implemented and primary BMP will be wattles at the toe of the fill slope. Where < 50% rock content, surface roughening and erosion control blankets will be used to stabilize the fill slopes. If field conditions do not allow for effective surface roughening or installation of erosion control blankets, hydromulching may be used. If hydromulching is used, the seed will be sprayed at double the drill seeding rate followed by application of hydromulch. Location & type of BMP’s are provided on attached Figure 3 ‘ Proposed BMPS ISWMP Drawing’. No offsite dikes or ditches are required to control runoff to/ from the wellpad.

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j. PLANS FOR SURFACE RECLAMATION:

1. Upon completion of the drilling & well completion operations and disposal of trash/debris as described above, pits will be backfilled and recontoured as soon as practical after they have dried. Drill cuttings will be disposed of in the reserve pit and/or the dry cuttings pits/ trenches. Cuttings will be buried with at least 4' of cover. Excess pit liner above 'free board' elevation will be removed and disposed as trash (See Section 4 below).

If cuttings have been removed from the reserve pit and relocated for disposal, the reserve pit will be re-lined with a 24 mil (min thickness) reinforced liner prior to completion operations. Cuttings are transferred directly from the reserve pit to the cuttings pit and are not placed directly on the wellpad.

2. Unneeded disturbed surfaces remaining after drilling and completion operations will be shaped to match the surrounding terrain and seeded as specified by the BLM. Site specific BMP's associated with 'interim reclamation' will be applied per the ISWMP for this site. The specific measures described below will also be addressed in the ISWMP.
  - a. Areas required for production operations are shown on attached 'Interim Reclamation Plan' for PCU 296-18D (attached ISWMP Figure 5). Approximately 2.9 acres will be required to support production operations. Earthwork for reclamation of unneeded disturbed area (11.1 acres) will be completed per Onshore Order #1.
  - b. Regrading will consist of cut/ fill operations to return disturbed areas not required for production to approximate original contour (as shown on the attached 'Interim Reclamation Plan'). Stockpiled spoil will be incorporated into the regraded area in locations which will be available for final recontouring upon well abandonment. Shale/ rock will be placed in the lower portions of filled areas as appropriate. Following regrading, areas compacted by earthworks will be scarified to a minimum depth of 6" and the stockpiled topsoil will be distributed evenly across the reclaimed area.
  - c. Following topsoil placement, the seedbed will be prepared by disking or ripping. The area will be seeded with the approved BLM seed mixture for 'Pinion Juniper Woodlands' (Seed Mixture #3). Seed will be certified and free of noxious weeds. Seed certification tags will be submitted to the area manager. Seed will be drilled 'on contour' to a depth no greater than 1/2". In areas too steep to operate the seed drill, seed will be broadcast at double the seeding rate and harrowed into the soil. Alternatively, hydromulching may be used in these areas. If hydromulching is used, the seed will be applied first at double the seeding rate prior to hydromulch application. No soil treatments are planned for this site. All slopes 3(h):1(v) or steeper will be covered with wildlife-friendly biodegradable fabrics (such as, but not limited to, jute blankets, Curlex, etc.).

Erosion control BMP's will be used along the pipeline ROW during construction and until successful vegetation has been established in the disturbed area as indicated on ISWMP Figure 2 (Attached).
  - d. Following seeding and placement of biodegradable fabrics (as required), woody debris cleared during initial construction will be pulled back over the recontoured/partially reshaped areas to act as flow deflectors and sediment traps. Available

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woody debris will be evenly distributed so as not to account for more than 20% of total ground cover (or 3 – 5 tons/ acre).

- e. Immediately after interim reclamation is concluded, livestock grazing will be excluded from all reclaimed portions of the wellpad by installation of a four-strand BLM Type-D barbed wire fence with braced wooden corners. A BLM-specified cattleguard will be placed at the time of fence construction for vehicle access to the wellpad and production facilities. Once reclaimed plant species are fully established, the fence and cattle guard will be completely removed after a minimum of 2 growing seasons.
- f. BMP's during interim reclamation will include surface roughening, seeding and erosion control blankets. Runoff from the regraded areas will continue to be controlled at the perimeter of the disturbed area using wattles. These measures will continue to be maintained around the perimeter of the site until stabilization of the reclaimed areas has been achieved.

Plans for implementation of specific BMP's on the wellpad, access road and pipeline during 'interim' reclamation are shown on ISWMP Figure 5 (attached).

- i. Noxious weed control will be performed 1 – 2 times annually (during the growing season). Weeds to be treated include houndstongue, black henbane mullein, spotted/ Russian knapweed, leafy spurge and toadflax. Applications will be performed by certified pesticide applicator and conform to approved BLM Pesticide Use Proposals (PUP) specific to the Piceance Creek field area.
- g. Upon final abandonment of the wells, ExxonMobil will return all remaining disturbed areas to approximate original contour and rehabilitate the road and location to a satisfactorily revegetated, safe and stable condition per BLM specifications. If final reclamation requires disturbance > 1 acre, stormwater permit coverage under the State's stormwater program will be re-opened.
  - i. Topsoil will be removed from remaining sideslope and temporarily regraded areas (interim reclamation) and stockpiled for redistribution on final graded areas.
  - ii. Natural drainage patterns will be restored and stabilized by application of BMP's per approved SWMP for this site. These BMP's include surface roughening, permanent seeding and may include use of erosion control blankets following regrading operations. Storm runoff from the regraded areas will continue to be controlled using wattles and other appropriate BMP's until stabilization of the reclaimed area has been achieved.
  - iii. Procedures for reseeding & mulching described for interim reclamation (ref Paragraphs (c) and (d) above ) will also be followed for final reclamation of the site.
  - iv. Livestock will be excluded from the final reclaimed wellpad areas by installation of a four-strand BLM Type-D barbed wire fence with braced wooden corners, unless otherwise instructed by the BLM.
- h. Rehabilitation operations (both interim & final) will start in a timely manner following the completion of operations per Onshore Order #1. Site specific BMP's will be applied as described above. Additional reclamation efforts will be undertaken if, after the first growing season, there are no positive indicators of successful establishment of seeded species (ie germination). Reclamation efforts will continue so as to ensure a sufficient vegetative ground cover from

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reclaimed plant species within (3) three growing seasons after the application of seed.

k. SURFACE OWNERSHIP

1. Surface and minerals ownership at the wellpad is the Bureau of Land Management (BLM). Agency Address:

Bureau of Land Management, White River Field Office, 220 E Market St., Meeker Co. 81641. Telephone: 970-878-3800.

l. OTHER INFORMATION

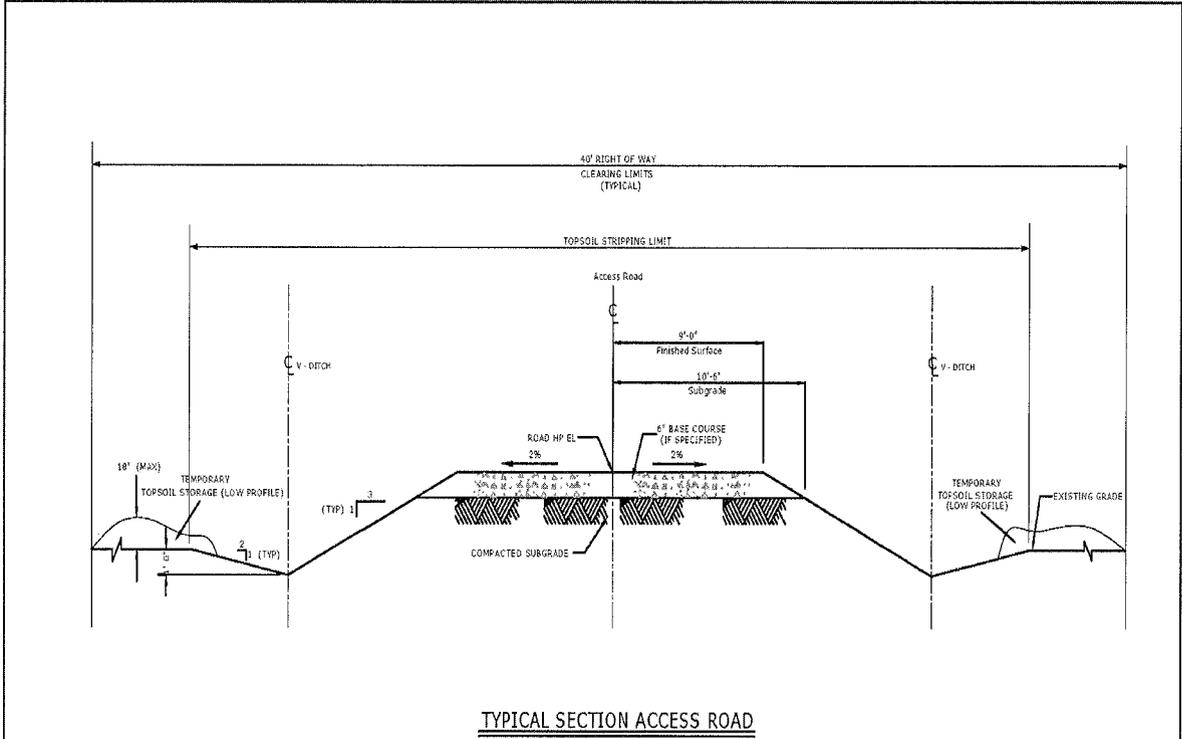
1. Fragile soils, defined by the BLM as saline soils occurring on slopes greater than 35 percent, are indicated around the well pad. Several measures have been used to properly stabilize soils and retain soil productivity. BMPs that will be utilized include installing wattles and brush barriers during construction, limiting the time of construction to the extent feasible, covering and seeding topsoil piles associated with the well pad, and seeding, mulching and crimping after construction has been completed.

The dominant soil for the well pad, access road and pipeline is Castner channery loam (soil map unit #15). This is a well drained soil, located on uplands, ridges and mountains. This soil is typically found on 5 to 50 percent slopes. The soil is classified as HSG D which indicates a very slow infiltration rate and a high runoff potential.

Primary shrubs are sagebrush, pinjon juniper, mountain mahogany, rabbit brush, broomweed, serviceberry. Dominant grasses are wheatgrass, needle and thread, junegrass. Some noxious weeds (cheatgrass) were noted adjacent to existing road.

2. An archaeological investigation will be conducted and report prepared for the proposed access road and well site. Information will be submitted to the BLM.
3. The onsite for this pad was conducted in November, 2009. The well site name at the time of the onsite was PCU 296-18D.
4. The proposed well pad is located on gentle slope to the west-northwest. Primary drainage from the wellpad/ access road flows west-northwest to an unnamed drainage discharging to Hatch Gulch. Hatch Gulch is an intermittent drainage which flows west to Piceance Creek.
5. Total surface maximum surface disturbance is estimated at 16.5 acres including the drilling/ production facility pad, access road, flowlines, PWDD pipeline and installation of storm water management BMP's. Maximum disturbed area is indicated on ISWMP Figure 2 (attached).

**SURFACE USE PLAN**  
**ExxonMobil Oil Corporation**  
**Piceance Creek Unit 296-18 D1-D20**  
**Section 18 T2S, R96W 6TH P.M.**  
**RIO BLANCO COUNTY, COLORADO**



**NOTES:**

1. See BLM "GOLD Book" for typical "embankment" and "sidehill" section requirements.
2. Road minimum top width 18' unless otherwise noted.
3. Clear all areas within Right Of Way.
4. Grubbing/Stripping shall be limited to the area shown.
5. Topsoil stripping depth shall be an average of 4".
6. Material and compaction of road base shall be in accordance with project specification.
7. Use excavated ditch material to shape subgrade.

REV.	DATE	REVISION DESCRIPTION	ENG.	DRAWN	CHECKED	APPROVED
p1	25 APRIL 08	Modified ROW Width		SR	SB	WFD
p	26 MAR 08	Preliminary		SR	SB	WFD

**Typical Wellpad Access Road**  
**Cross - Section**  
**Piceance Development Project**

<b>EXXONMOBIL</b>	Drawn by: SB	Checked by: SB
	Date: April 25, 2008	Scale: N.T.S.
	Drg No. PC-08-020	

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**Water Source & Delivery Information (Per BLM Onshore Order #1)**

Water Use Operation	Volume per Well (Bbls -Est)	Volume Per Wellpad (Bbls -Est)	Water Type	Water Delivery Method	Water Source	Permit Number	Comments
Construction	N/A	24,000	Fresh	Truck	ExxonMobil B&M and Love Ranch Fresh Water Reservoirs	Appropriation Number 98CW259	See Haul Route Map (Attached)
Dust Abatement	N/A	10,000	Fresh	Truck	ExxonMobil B&M and Love Ranch Fresh Water Reservoirs	Appropriation Number 98CW259	See Haul Route Map (Attached)
Drilling	10,000 (Surface Section)	220,000	Fresh	Truck	ExxonMobil B&M and Love Ranch Fresh Water Reservoirs	Appropriation Number 98CW259	See Haul Route Map (Attached)
Drilling	24,000 (Int & Prod Sections)	528,000	Produced (SWD)	Pipeline	PCU PWD System	N /A	Pipeline will tie-into PCU 23-18 PWD pipeline.
Completion	50,000	1,100,000	Produced (SWD)	Pipeline	PCU PWD System	N/A	Pipeline will tie-into PCU 23-18 PWD pipeline.

**SURFACE USE PLAN**  
**ExxonMobil Oil Corporation**  
**Piceance Creek Unit 296-18 D1-D20**

Section 18 T2S, R96W 6TH P.M.  
**RIO BLANCO COUNTY, COLORADO**

**ATTACHMENTS**

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TITLE	DESCRIPTION	DATE/ REVISION
<b>Topographic Maps</b>		
Topographic Map 'A'	Access Map	12/17/2009
Topographic Map 'B'	Proposed Access Road	12/17/2009
Topographic Map 'B' (Aerial)	Proposed Access Road with Aerial Photo	12/17/2009
Topographic Map 'C'	Area Map	1/18/2010
Topographic Map 'D'	Flowline Map	1/11/2010
Water Haul Route – Dwg WP296-18D-09-001	Fresh Water Haul Route & Distances to Wellpad	11/30/2009
<b>Wellpad Plans</b>		
Location Layout (Sht 2)	Wellpad Grading Plan	1/19/2010
Cross Sections (Sht 3)	Wellpad Cross-Sections & Quantities	12/17/2009
Typical Rig Layout (Sht 4)	Wellpad Plan View	12/17/2009
Finish Grading Plan (Sht 5)	Wellpad Finish Grade Elevations	12/17/2009
Production Facilities Plot Plan – Dwg WP296-18D-09-001	Wellpad Facilities Layout	11/21/2009
<b>Photos</b>		
Wellpad Photo 1 & 2	Centerstake & Access	10/26/2009
Wellpad Photo 3 & 4	North & East View	10/26/2009
Wellpad Photo 5 & 6	South & West View	10/26/2009
<b>Storm Water Management Exhibits (BMP's)</b>		
ISWMP Figure 2	Project Construction Limits & Soil Disturbance Map	1/25/2010
ISWMP Figure 3	Wellpad Proposed BMP Drawing	1/25/2010
ISWMP Figure 5	Interim Reclamation Plan BMP Drawing	1/25/2010