

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COD035679
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EXXONMOBIL OIL CORPORATION		7. If Unit or CA Agreement, Name and No. COC47666X
Contact: LYNN R NEELY E-Mail: lynn.r.neely@exxonmobil.com		8. Lease Name and Well No. PICEANCE CREEK UNIT 296-18D19
3a. Address P.O. BOX 4358 CORP-MI-205 HOUSTON, TX 77210-4358	3b. Phone No. (include area code) Ph: 281-654-1949 Fx: 262-313-9747	9. API Well No.
4. Location of Well <i>(Report location clearly and in accordance with any State requirements.)*</i>  At surface                    NENW Lot 7 931FNL 2175FWL 39.88165 N Lat, 108.21096 W Lon  At proposed prod. zone SWNW Lot 18 1395FNL 1241FWL 39.88032 N Lat, 108.21428 W Lon		10. Field and Pool, or Exploratory PICEANCE BASIN
14. Distance in miles and direction from nearest town or post office* 19.1 MILES NE TO MEEKER, CO		11. Sec., T., R., M., or Blk. and Survey or Area  Sec 18 T2S R96W Mer 6PM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 279 FEET	16. No. of Acres in Lease  2060.20	12. County or Parish RIO BLANCO
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 933 FEET	19. Proposed Depth  15400 MD	13. State CO
21. Elevations (Show whether DF, KB, RT, GL, etc.) 7336 GL	22. Approximate date work will start 07/01/2012	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file  ESB000036
		23. Estimated duration 30 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| 1. Well plat certified by a registered surveyor.<br>2. A Drilling Plan.<br>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).<br>5. Operator certification<br>6. Such other site specific information and/or plans as may be required by the authorized officer. |
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25. Signature (Electronic Submission)	Name (Printed/Typed) LYNN R NEELY    Ph: 281-654-1949	Date 03/18/2010
Title REGULATORY SPECIALIST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional Operator Remarks (see next page)**

**Electronic Submission #82914 verified by the BLM Well Information System  
For EXXONMOBIL OIL CORPORATION, sent to the Meeker**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***