



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAR 10 2010

COGCC/Rifle Office

1. OGCC Operator Number: 100185
2. Name Of Operator: EnCana Oil & Gas (USA) Inc
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name: MIRACLE PFISTER
Phone: 720-876-3761 Fax: 720-876-6060
5. API Number: 05045170640000 OGCC Facility ID Number: 9-7 (E9W)
6. Well/Facility Name: HMU 9-7 (E9W) 7. Well/Facility Number: 9-7 (E9W)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNW Sec 9 T7S - R93W 6th PM
9. County: GARFIELD 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC 55972E

Complete the Attachment Checklist

OP OGCC
Survey Plat
Directional Survey
Surface Eqpm Diagram
Technical Info Page X
Other X

General Notice

CHANGE OF LOCATION: Attach New Survey Plat

(a change of surface qtr/qtr is substantive and requires a new permit)
FNL/FSL FEL/FWL

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line

Longitude Distance to nearest lease line

Ground Elevation Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR

Is location in a High Density Area (Rule 603b)? Yes/No

Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

Remove from surface bond

Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date:
Plugging Bond: Blanket Individual

CHANGE WELL NAME

From:
To:
Effective Date:

NUMBER

ABANDONED LOCATION:

Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent

Approximate Start Date: 03/07/2010

Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

X Intent To Recomplete (submit form 2)

Change Drilling Plans

Gross Interval Changed?

Casing/Cementing Program Change

Request to Vent or Flare

Repair Well

Rule 502 variance requested

Other:

E&P Waste Disposal

Beneficial Reuse of E&P Waste

Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Miracle Pfister*

Date: 02/10/2010

Email: miracle.pfister@encana.com

Print Name: MIRACLE PFISTER

Title: REGULATORY ANALYST