

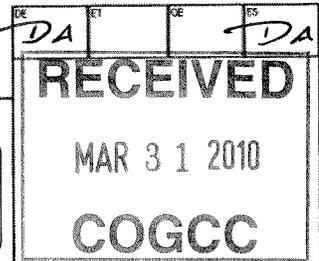


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Page 1

FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060	
3. Address: 370 17TH STREET, SUITE 1700 City: DENVER State: CO Zip: 80202	Fax: 720-876-6060	
5. API Number: 05-045-15570-0000	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: FEDERAL	7. Well/Facility Number: 19-9 (P119)	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE SEC 19-T7S-R95W 6th PM		Surface Eqpmt Diagram
9. County: GARFIELD	10. Field Name: PARACHUTE	Technical Info Page
11. Federal, Indian or State Lease Number: C-01523		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME _____ NUMBER _____
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
 Approximate Start Date: UPON APPROVAL Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: ADDL 180 DAY VENT	for Spills and Releases

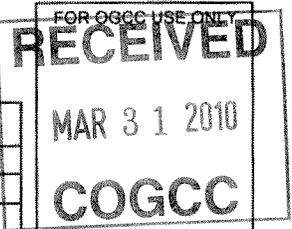
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 3-31-10 Email: RUTHANN.MORSS@ENCANA.COM
 Print Name: RUTHANN MORSS Title: REGULATORY ANALYSTCOGCC Approved: David And Title: PE II Date: 4/6/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-15570-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc. OGCC Facility ID #		
3. Well/Facility Name:	FEDERAL	Well/Facility Number:	19-9 (P119)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESE SEC 19-T7S-R95W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Federal 19-9 (P119)	TOC:	2720'
TD:	6342'	Surface csg:	638'

11/06/08: This well builds to 330 psi, then bleeds off to zero in about 10 minutes.

Cement bond looks good.

01/28/09: Builds to 150 psi in 2 days, blew dead in 45 minutes through 1/2" valve. No fluid.

We request approval to put this well on an additional 90 day vent period. Approved verbally by David Andrews 1/28/2009.

05/21/2009: 7 day build up was 190 psi. 15 day build-up was 210 psi. 20 day build up was 224 psi. Blows dead in 8 minutes through 1/2" valve, no fluid. We would like to put this well on another 90 day vent period.

3-25-10: Built to 167 psi in 2 days of 7 day build up. Blew down to 2 psi vapor in 45 minutes through 1/2" valve. No fluid. Request additional 180 day vent period.

*NOTES FROM 9-16-2009: Built to 180 psi in 1 day. Blows down in 20 min.
No fluid.*

D.A.