

FORM  
2  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

Document Number:  
2095064  
Plugging Bond Surety  
20060153

3. Name of Operator: CHEVRON U S A INC 4. COGCC Operator Number: 16700

5. Address: 6001 BOLLINGER CANYON RD  
City: SAN RAMON State: CA Zip: 94583

6. Contact Name: DIANE L. PETERSON Phone: (970)675-3842 Fax: (970)675-3800  
Email: DLPE@CHEVRON.COM

7. Well Name: A.C. MCLAUGHLIN Well Number: 95X

8. Unit Name (if appl): RANGELY WEBER Unit Number: COC47675X

9. Proposed Total Measured Depth: 6941

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 10 Twp: 2N Rng: 103W Meridian: 6  
Latitude: 40.152611 Longitude: -108.935353

Footage at Surface: 833 FNL/FSL FSL 659 FEL/FWL FEL

11. Field Name: RANGELY Field Number: 72370

12. Ground Elevation: 5567 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 11/28/2007 PDOP Reading: 1.9 Instrument Operator's Name: J FLOYD WITH UELS

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1344 FSL 1785 FEL 1385 FSL 1880 FEL  
Sec: 10 Twp: 2N Rng: 103 Sec: 10 Twp: 2N Rng: 103  
W W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 1 mi

18. Distance to nearest property line: 487 ft 19. Distance to nearest well permitted/completed in the same formation: 866 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WEBER SAND	WEBR	2-8		

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: D032675

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 MOST OF SECTION 14 & 13 NW & SW OF SECTION 23 T2N, SE & SW OF SEC 10 T2N R103W

25. Distance to Nearest Mineral Lease Line: 61 ft 26. Total Acres in Lease: 40

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	2,000	789	2,000	0
1ST	8+3/4	7	23	6,653	707	6,653	2,000

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments THE PAD HAS BEEN BUILT. NO PITS WILL NEED TO BE CONSTRUCTED (USING CLOSED LOOP DRILLING), NO ADDITIONAL SURFACE DISTURBANCE FOR THE PAD, THE PAD DOES NOT REQUIRE A VARIANCE FROM ANY OF THE RULES LISTED IN RULE 306.d. (1). (II). THE LOCATION IS NOT IN A WILDLIFE RESTRICTED SURFACE OCCUPANCY AREA, SEE ATTACHED MAP.

34. Location ID: 311857

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L. PETERSON

Title: REGULATORY Date: 1/27/2010 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/19/2010

**API NUMBER**  
05 103 11408 00

Permit Number: \_\_\_\_\_ Expiration Date: 3/18/2011

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1)24 HOUR SPUD NOTICE REQUIRED. E-MAIL: Shaun.Kellerby@state.co.us 2)CEMENT TOP VERIFICATION BY CBL REQUIRED. 3)THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2095064	APD ORIGINAL	LF@2219097 2095064
2095065	TOPO MAP	LF@2219103 2095065
2095066	DEVIATED DRILLING PLAN	LF@2219098 2095066
2095067	CORRESPONDENCE	LF@2219099 2095067
400032829	FORM 2 SUBMITTED	LF@2395088 400032829

Total Attach: 5 Files