

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2094863
Plugging Bond Surety
20040081

3. Name of Operator: WEXPRO COMPANY 4. COGCC Operator Number: 95960

5. Address: P O BOX 45601
City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: DEE FINDLAY Phone: (307)922-5608 Fax: (307)352-7575
Email: DEE.FINDLAY@QUESTAR.COM

7. Well Name: F. WILSON Well Number: 37

8. Unit Name (if appl): HIAWATHA (DEEP) Unit Number: COC047634
X

9. Proposed Total Measured Depth: 5990

WELL LOCATION INFORMATION

10. QtrQtr: Lot 4 Sec: 15 Twp: 12N Rng: 100W Meridian: 6
Latitude: 40.998094 Longitude: -108.626715

Footage at Surface: 722 FNL/FSL FNL 834 FEL/FWL FWL

11. Field Name: HIAWATHA Field Number: 34350

12. Ground Elevation: 7040.6 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 09/15/2009 PDOP Reading: 2.4 Instrument Operator's Name: PAUL ORME

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 300 ft

18. Distance to nearest property line: 1627 ft 19. Distance to nearest well permitted/completed in the same formation: 1686 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ALMOND	ALMD			SEE ATTACHED
FORT UNION	FTUN			SEE ATTACHED
LANCE	LNCE			SEE ATTACHED
LEWIS	LEWS			SEE ATTACHED

21. Mineral Ownership: Fee State Federal Indian Lease #: COC049461

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED MAP.

25. Distance to Nearest Mineral Lease Line: 722 ft 26. Total Acres in Lease: 631

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RESERVE PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	20		60	43	60	0
SURF	8+3/4	7	20	500	140	500	0
1ST	6+1/8	4+1/2	13.5	5,990	311	5,990	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments

1. The pad has been built.
2. The pits have been constructed.
3. The refiled well will not require any expansion / additional surface disturbance of the pad.
4. The location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii).
5. The location is not in a wildlife restricted surface occupancy area.

Added 03/18/2010 per e-mail from Dee Findlay

34. Location ID: 313251

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: G.T. NIMMO

Title: OPERATIONS MGR Date: 1/19/2010 Email: DEE.FINDLAY@QUESTAR.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 3/19/2010

Permit Number: _____ Expiration Date: 3/18/2011

API NUMBER

05 081 07260 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) 24-HOUR SPUD NOTICE REQUIRED. E-MAIL Shaun.Kellerby@state.co.us (2) CEMENT ON PRODUCTION CASING MUST BE AT LEAST 200' ABOVE TOP OF FT. UNION AND COMPLY WITH RULES 209 AND 317.I. SEGREGATE OIL, GAS, AND FRESH-WATER-BEARING ZONES AND PROTECT COAL SEAMS. VERIFY TOP WITH CBL. (3) RESERVE PIT MUST BE LINED. (4) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 000 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
2094863	APD ORIGINAL	LF@2218076 2094863
2094864	WELL LOCATION PLAT	LF@2218077 2094864
2094865	TOPO MAP	LF@2218054 2094865
2094866	MINERAL LEASE MAP	LF@2218078 2094866
2094867	FED. DRILLING PERMIT	LF@2218079 2094867
2094868	DRILLING PLAN	LF@2218080 2094868
2094869	SURFACE PLAN	LF@2218081 2094869
400032238	FORM 2 SUBMITTED	LF@2336872 400032238

Total Attach: 8 Files