

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2094049

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

416177

Expiration Date:

03/14/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10232

Name: LARAMIE ENERGY II, LLC

Address: 1512 LARIMER ST STE 1000

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: WAYNE P. BANKERT

Phone: (970) 683-5419

Fax: (303) 339-4399

email: WBANKERT@LARAMIE-ENERGY.COM

4. Location Identification:

Name: KNOX Number: 03-16 PAD

County: GARFIELD

Quarter: SESE Section: 3 Township: 8S Range: 96W Meridian: 6 Ground Elevation: 5499

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1362 feet, from North or South section line: FSL and 20 feet, from East or West section line: FEL

Latitude: 39.375340 Longitude: -108.086275 PDOP Reading: 2.6 Date of Measurement: 08/18/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: 1 Wells: 6 Production Pits: Dehydrator Units:

Condensate Tanks: 3 Water Tanks: Separators: 2 Electric Motors: Multi-Well Pits:

Gas or Diesel Motors: Cavity Pumps: LACT Unit: Pump Jacks: Pigging Station:

Electric Generators: Gas Pipeline: 1 Oil Pipeline: Water Pipeline: Flare:

Gas Compressors: VOC Combustor: 1 Oil Tanks: Fuel Tanks:

Other: 2 PHASE SEPARATION. CONDENSATE AND WATER PRODUCED INTO COMMON TANKS. 6 SEPARATORS IN ONE "4-PACK" AND ONE "2-PACK" KIT.

6. Construction:

Date planned to commence construction: 02/01/2010 Size of disturbed area during construction in acres: 4.30
Estimated date that interim reclamation will begin: 02/01/2013 Size of location after interim reclamation in acres: 0.90
Estimated post-construction ground elevation: 5499 Will a closed loop system be used for drilling fluids: Yes [X]
Will salt sections be encountered during drilling: Yes [] No [X] Is H2S anticipated? Yes [] No []
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes [] No [X]
Mud disposal: Offsite [X] Onsite [] Method: Land Farming [] Land Spreading [] Disposal Facility [X]
Other: _____

7. Surface Owner:

Name: ATTORNEY/LARRY D. KNOX Phone: 970/285-9542
Address: 1600 COUNTY ROAD 306 Fax: _____
Address: _____ Email: MICHAEL.KNOX@ENCANA.COM
City: PARACHUTE State: CO Zip: 81653 Date of Rule 306 surface owner consultation: 03/23/2009
Surface Owner: [X] Fee [] State [] Federal [] Indian
Mineral Owner: [X] Fee [] State [] Federal [] Indian
The surface owner is: [X] the mineral owner [] committed to an oil and gas lease
[] is the executer of the oil and gas lease [] the applicant
The right to construct the location is granted by: [] oil and gas lease [X] Surface Use Agreement [] Right of Way
[] applicant is owner
Surface damage assurance if no agreement is in place: [] \$2000 [] \$5000 [] Blanket Surety ID _____

8. Reclamation Financial Assurance:

[X] Well Surety ID: 20070074 [] Gas Facility Surety ID: _____ [] Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes [] No [X]
Distance, in feet, to nearest building: 230 , public road: 760 , above ground utilit: 380
, railroad: 10955 , property line: 0

10. Current Land Use (Check all that apply):

Crop Land: [] Irrigated [] Dry land [] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land: [X] Rangeland [] Timber [] Recreational [] Other (describe): _____
Subdivided: [] Industrial [] Commercial [] Residential

11. Future Land Use (Check all that apply):

Crop Land: [] Irrigated [] Dry land [] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land: [X] Rangeland [] Timber [] Recreational [] Other (describe): _____
Subdivided: [] Industrial [] Commercial [] Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: POTTS-LOAM 6-12% SLOPES MAP UNIT DESCRIPTION 56

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 08/18/2009

List individual species: SCATTERED: DOWNY BROME, CANADA THISTLE, HOUNDSTOUNGUE, COMMON MULLEIN, PLUMELESS THISTLE, COMMON BURDOCK, MUSTK THISTLE, BULL THISTLE.

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 240, water well: 670, depth to ground water: 36

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

7. MEMORANDUM OF "SURFACE USE, ACCESS, AND RIGHT OF WAY" AGREEMENT ATTACHED. 13. WEED MANAGEMENT IS CONDUCTED IN ACCORDANCE WITH THE BLM GLENWOOD SPRINGS NOXIOUS WEED MANAGEMENT PLAN THAT HAS BEEN ADOPTED BY LEII FOR ALL OIL AND GAS OPERATIONS IN GARFIELD COUNTY INCLUDING PRIVATE AND FEDERAL SURFACE LANDS. SITE SELECTED AND LOCATED BY SURFACE OWNER(S) AS IDENTIFIED IN EXECUTED SURFACE USE AND ACCESS AGREEMENT (SUA).

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/11/2010 Email: WBANKERT@LARAMIE-ENERGY.COM

Print Name: WAYNE P. BANKERT Title: SR REG & ENV COORDINATOR

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

David S. Nashin

Director of COGCC

Date: 3/15/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.

Operator must implement best management practices to contain any unintentional release of fluids.

Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.

Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

Attachment Check List

Att Doc Num	Name	Doc Description
2032788	CORRESPONDENCE	LF@2220847 2032788
2032789	PROPOSED BMPs	LF@2220849 2032789
2032792	CORRESPONDENCE	LF@2220850 2032792
2032797	CORRESPONDENCE	LF@2280376 2032797
2032798	PROPOSED BMPs	LF@2280377 2032798
2094049	FORM 2A	LF@2210826 2094049
2094050	LOCATION PICTURES	LF@2210766 2094050
2094051	LOCATION DRAWING	LF@2210827 2094051
2094052	HYDROLOGY MAP	LF@2210828 2094052
2094053	ACCESS ROAD MAP	LF@2210829 2094053
2094054	REFERENCE AREA MAP	LF@2210830 2094054
2094055	REFERENCE AREA PICTURES	LF@2210765 2094055
2094056	NRCS MAP UNIT DESC	LF@2210831 2094056
2094057	CONST. LAYOUT DRAWINGS	LF@2210832 2094057
2094058	MULTI-WELL PLAN	LF@2210833 2094058
2094059	PROPOSED BMPs	LF@2210834 2094059
2094060	CORRESPONDENCE	LF@2210835 2094060
2094061	SURFACE AGRMT/SURETY	LF@2210836 2094061

Total Attach: 18 Files