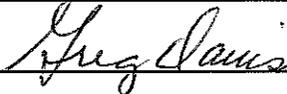


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC51146
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production RMT Company		7. If Unit or CA Agreement, Name and No.
3a. Address 1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202		8. Lease Name and Well No. Federal KP 523-18 (KP 34-18 Pad)
3b. Phone No. (include area code) (303) 606-4071		9. API Well No.
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 18-T6S-R91W 753' FSL 1973' FEL At proposed prod. zone NESW 18-T6S-R91W 1532' FSL 1977' FWL		10. Field and Pool, or Exploratory Kokopelli
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 4.8 miles southeast of Silt, CO.		11. Sec., T., R., M., or Blk. And Survey or Area 18 6S, 91W 6th PM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) Approx 668' From Lease Line BHL, Unspaced	16. No. of Acres in lease 1200.35	12. County or Parish Garfield
17. Spacing Unit dedicated to this well Unspaced	13. State Colorado	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Aprx 619' From BHL	19. Proposed Depth MD 7402' TVD 7142'	20. BLM/ BIA Bond No. on file NMB000396
21. Elevations (Show whether DF, RT, GR, etc.) 5918.8' GR	22. Aproximate date work will start* 10/1/10	23. Estimated Duration 120 Days

24. Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the a authorized officer.
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25. Signature 	Name (Printed/ Typed) Greg Davis	Date 3/15/10
Title		
Supervisor Permits		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

Additional Operator Remarks

Operator requests permission to drill the subject well. The well will be drilled directionally from the existing KP 34-18 well pad. Please see Version: November 1, 2009 Williams Production RMT Company Master APD Standard Operating Practices for 10 Point Drilling Plan and the 13 Point Surface Use Plan for further information.
(See attached Survey Plats; Directional Plot and Plan, and Geologic Prognosis for the subject well.)

Surface and minerals are owned by the United States Government.

If additional information is required, please contact:

Mr. Scott Brady

1058 County Road #215

P.O. Box 370

Parachute, CO 81635

Office: (970) 285-9377 Cellular: (970) 270-9187