

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, March 24, 2010 8:36 AM
To: Kubeczko, Dave
Subject: FW: ExxonMobil Freedom Unit 197-23A, SESE Sec 23 T1S R97W, Rio Blanco County, Form 2A #400033787 Review
Attachments: pic10677.gif

Scan No 2032995 CORRESPONDENCE 2A#400033787

-----Original Message-----

From: mark.cornett@exxonmobil.com [mailto:mark.cornett@exxonmobil.com]
Sent: Wednesday, March 24, 2010 7:28 AM
To: Kubeczko, Dave
Subject: Re: ExxonMobil Freedom Unit 197-23A, SESE Sec 23 T1S R97W, Rio Blanco County, Form 2A #400033787 Review

Mr. Kubeczko, ExxonMobil concurs with attaching COAs 9, 38 and 39 mentioned in your attached email.

If possible, based on our recent discussions regarding the number and type of pits, please make the following changes to Section 5. Facilities of form 2A for this pad:

Change the number of "Drilling Pits" from 5 to 2.

There will be 1 "Special Purpose Pit" which will be the flare pit. A pit permit application will be submitted for this pit.

Change the number of "Multi-Well Pits" from 3 to 0.

In the "other:" portion of section 5, please add the comment that there will be "3 dry cuttings trenches" .

If you have any questions, please do not hesitate to contact me.

Mark Cornett
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U.S. Production - Permitting
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CORP-MI-207

"Kubeczko,
Dave"

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@state.co.us>

<mark.cornett@exxonmobil.com>

To

cc

03/16/2010
01:24 PM

Subject

ExxonMobil Freedom Unit 197-23A,
SESE Sec 23 T1S R97W, Rio Blanco
County, Form 2A #400033787 Review

Mark,

I have been reviewing the Freedom Unit 197-23A Form 2A (#400033787). COGCC requests the following clarifications regarding the data ExxonMobil has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. General: Due to the highly fractured nature of the surface material in this area, the following conditions of approval (COAs) will apply:

COA 9 - Reserve pit and/or dry cuttings pit must be lined

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The general COAs had been previously attached to Form 2#20090638 for well Independence Unit 197-23A1 approved April 15, 2009. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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