



02577068



SUNDRY NOTICE

RECEIVED

MAR 2 2 2010

COGCC/Rifle Office

Complete the Attachment
Checklist

1. OGCC Operator Number: 96850 4. Contact Name Greg Davis
2. Name of Operator: Williams Production RMT Company
3. Address: 1515 Arapahoe St., Tower 3, #1000 Phone: 303-608-4071
City: Denver State: CO Zip: 80202 Fax: 303-629-8285

5. API Number 05-045-15979-00 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number SG 542-26
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Section 26-T7S-R96W 6th PM
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number: COC59137

Survey Plat
Directional Survey
Surface Eqpm't Diagram
Technical Info Page
Other

OP OGCC

General Notice

☐ **CHANGE OF LOCATION: Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL ☐ ☐ FEL/FWL ☐ ☐

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: ☐ ☐ ☐ ☐ attach directional survey

Latitude ☐ Distance to nearest property line ☐ Distance to nearest bldg, public rd, utility or RR ☐

Longitude ☐ Distance to nearest lease line ☐ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation ☐ Distance to nearest well same formation ☐ Surface owner consultation date: ☐

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: ☐ **CHANGE WELL NAME** ☐ **NUMBER**

From: ☐

Plugging Bond: ☐ Blanket ☐ Individual To: ☐

Effective Date: ☐

☐ **ABANDONED LOCATION:**

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: ☐

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: ☐

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT ☐

☐ **SPUD DATE:** ☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbi and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: ☐ Report of Work Done

Date Work Completed: ☐

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remedial Cmt Sqz	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Greg Davis* Date: 3/22/10 Email: Greg.J.Davis@williams.com

Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: *Kevin J. King* Title: EIT III Date: MAR 23 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
MAR 22 2010
OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05- 045-15979-00

2. Name of Operator: Williams Production RMT Company OGCC Facility ID #

3. Well/Facility Name: Federal Well/Facility Number: SG 542-26

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 26-T7S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests to perform remedial cement work on the subject well in order to correct bradenhead pressure issues per the following procedure:

Exploration and Production
Well Completion Procedure

Date: 3/16/10

Stage Top Stage Blm Gross Int Top Perf Blm Perf Holes Gross Pay

Well: SG 542-26

Surf Loc: NENE S26 T7S R96W

Field: GRAND VALLEY SOUTH

Production Casing: 4-1/2" 11.6# I-80

Correlate Log: Baker-Atlas CH Log - 10/15/2009

Prepared By: Victoria Martinez

Office Phone: (303) 283-4501

Cell Phone: (303) 803-4152

Fax: (303) 629-8282

MAX Pressure 7000 psi

RMWS Conventional Perf

Staging will be dependent on remedial cement job.

Review CBL and initial completion procedure.
MIRU Wireline.
Shoot 2 squeeze holes at 5312'.
Establish circulation with freshwater, leaving the bradenhead valve open.
RIH with composite cement retainer and set at 5262'.
RIH with tubing and stab into cement retainer.
Pump 20 bbl of mud flush.
Pump 190 sxs of 12.7 ppg cement with backsides open
Pump 100 sxs of 17.0 ppg cement and stage last two bbl of slurry to achieve squeeze with bradenhead valve closed.
Reverse circulate out any remaining cement in the tubing.
POOH with tubing.
Drill out cement and retainer.
Run CBL over squeeze.
Pressure test squeeze holes to 5000 psi using rig pump.
Upon successful test continue with completions as planned.

Cement:	190 sxs (williams convention 12.7 lead)	
	12.7	1.82
		9.7 gal/sk
Cement:	100 sxs AG-300 + 0.5% CFR-3	
	17.0 ppg	0.99 cuft/sk
		3.84 gal/sk

Gals SLF	Gross Int	Stages	Sands	Holes	Gross Pay	Top of Cmt	Top of MV	Top of Gas	Tubing Depth
Well Totals						5360	2792	4046	
Horz Rch	Max Angle	@ Depth	Max DLS	@ Depth	MD-TVD		Flt Collar		5668