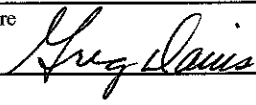


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No.
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		Fee
2. Name of Operator Williams Production RMT Company		6. If Indian, Allottee or Tribe Name
3a. Address 1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202	3b. Phone No. (include area code) (303) 606-4071	7. If Unit or CA Agreement, Name and No. COC44680
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 31-T6S-R96W 2245' FSL 1625' FEL At proposed prod. zone SWSW 32-T6S-R96W 606' FSL 182' FWL		8. Lease Name and Well No. Puckett GM 414-32 (GM 331-31 Pad)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 6 miles northwest of Parachute, CO		9. API Well No.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) Approx 182' From Lease Line BHL, 182' Drlg Unit BHL	16. No. of Acres in lease 857.22	10. Field and Pool, or Exploratory Grand Valley
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx 469' From BHL	19. Proposed Depth MD 7486' TVD 6819'	11. Sec., T., R., M., or Blk. And Survey or Area 31 6S, 96W 6th PM
21. Elevations (Show whether DF, RT, GR, etc.) 6089'	22. Approximate date work will start* 9/15/10	12. County or Parish Garfield
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:		13. State Colorado
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).		17. Spacing Unit dedicated to this well W/2
4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the authorized officer.		20. BLM/ BIA Bond No. on file NMB000396
23. Estimated Duration 150 Days		

25. Signature 	Name (Printed/ Typed) Greg Davis	Date 3/11/10
Title		
Supervisor Permits		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Additional Operator Remarks

Operator requests permission to drill the subject well. The well will be drilled directionally from a new well pad. (GM 331-31)
Please see Version: April 27, 2006 Williams Production RMT Company Master APD Standard Operating Practices for 10 Point Drilling Plan and the 13 Point Surface Use Plan for further information.
(See attached Survey Plats, Directional Plot and Plan, and Geologic Prognosis for the subject well.)

Surface is owned by Puckett Land Company. Minerals are owned by the United States Government.

If additional information is required, please contact:

Mr. Scott Brady

1058 County Road #215

P.O. Box 370

Parachute, CO 81635

Office: (970) 285-9377 Cellular: (970) 250-3680