

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Friday, March 19, 2010 2:40 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Noble Energy Battlement Mesa 36-12C (Pad 36L), NWSW Sec 364 T7S R95W, Project Rulison, Garfield County, Form 2A #400038347 Review  
**Attachments:** Project Rulison\_Form 2A\_Conditions of Approval (COAs)\_Revised\_03032010.doc

Scan No 2032981      CORRESPONDENCE      2A#400038347

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**From:** TMcNutt@nobleenergyinc.com [mailto:TMcNutt@nobleenergyinc.com]  
**Sent:** Monday, March 15, 2010 4:24 PM  
**To:** Kubeczko, Dave  
**Subject:** Re: Noble Energy Battlement Mesa 36-12C (Pad 36L), NWSW Sec 364 T7S R95W, Project Rulison, Garfield County, Form 2A #400038347 Review

Hi Dave  
Thanks for this update:

1. We concur with the quarterQuarter of this well pad as being NWSW
2. We concur with COA4 and COA5 as you state below
3. We concur with the revised COAs that pertains to Project Rulison Area

Tania McNutt  
Noble Energy  
Regulatory Analyst  
303-228-4392

"Kubeczko, Dave" <[Dave.Kubeczko@state.co.us](mailto:Dave.Kubeczko@state.co.us)>

To <[TMcNutt@nobleenergyinc.com](mailto:TMcNutt@nobleenergyinc.com)>

cc

03/15/2010 10:46 AM

Subject Noble Energy Battlement Mesa 36-12C (Pad 36L), NWSW Sec 364 T7S R95W, Project Rulison, Garfield County, Form 2A #400038347 Review

Tania,

I have been reviewing the Battlement Mesa 36-12C (PAD 36L) **Form 2A** (#400038347). COGCC requests the following clarifications regarding the data Noble Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Location Identification (Section 4):** Form 2A indicates the QuarterQuarter to be SWNW, when it should be NWSW. If you concur, I can make the change if you send me an email with this request.
2. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 319 feet. COGCC guidelines require designating all locations with close proximity to surface water (i.e., less than 500 feet) a **sensitive area** and requiring the following conditions of approval (COAs):  
**COA 4** - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

**COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.

These two COAs are also included in the general set of COAs associated with the **revised** Project Rulison area, which I have attached. COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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