

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC 004420
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Berry Petroleum Company		7. If Unit or CA Agreement, Name and No.
3a. Address P. O. Box 250, Wray, CO 80758		8. Lease Name and Well No. Keller Federal 24-10 2S46W
3b. Phone No. (include area code) 970-332-3585		9. API Well No. Pending
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 597 FSL & 2058 FWL, SESW/4, Sec 10-T2S-R46W, 6th PM At proposed prod. zone Same		10. Field and Pool, or Exploratory Mildred
11. Sec., T. R. M. or Blk. and Survey or Area SESW/4, S10-T2S-R46W, 6th PM		12. County or Parish Yuma County
12. Distance in miles and direction from nearest town or post office* 11.2 Miles Southwest from Vernon, CO		13. State CO
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Apx. 597 ft/ from lease line	16. No. of acres in lease 1882 acres	17. Spacing Unit dedicated to this well 318B Cause 327-9 160 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1482 ft	19. Proposed Depth 2400'	20. BLM/BIA Bond No. on file COB000103
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4102 GL	22. Approximate date work will start* 08/15/2008	23. Estimated duration 7 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

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| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Loni J. Davis</i>	Name (Printed/Typed) Loni J. Davis	Date 05/27/2008
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Title Operations Accounting and Regulatory

Approved by (Signature) <i>Roy A. M...</i>	Name (Printed/Typed)	Date JUL 22 2008
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Title FIELD MANAGER Office RGFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2) \*(Instructions on page 2)

**NOTIFY BLM 48 HRS.  
PRIOR TO BEGINNING  
OPERATIONS**

Operator Copy

**RECEIVED**

JUN 1 1 2008

**SEE ATTACHED  
CONDITIONS OF  
APPROVAL**

ROYAL GORGE FIELD OFFICE