

FORM

2

Rev  
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400043929

Plugging Bond Surety

20030009

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202

6. Contact Name: Cheryl Johnson Phone: (303)228-4437 Fax: (303)228-4286  
Email: cheryljohnson@nobleenergyinc.com

7. Well Name: Zabka K Well Number: 20-32D

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7566

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 20 Twp: 4N Rng: 66W Meridian: 6

Latitude: 40.297480 Longitude: -104.806640

Footage at Surface: 2525 FNL/FSL FNL 1223 FEL/FWL FWL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4746 13. County: WELD

14. GPS Data:

Date of Measurement: 08/03/2009 PDOP Reading: 1.3 Instrument Operator's Name: Steven A Lund

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2460 FNL 100 FWL 2460 FNL 100 FWL  
Bottom Hole: FNL/FSL 2460 FNL 100 FWL  
Sec: 20 Twp: 4N Rng: 66W Sec: 20 Twp: 4N Rng: 66W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 400 ft

18. Distance to nearest property line: 122 ft 19. Distance to nearest well permitted/completed in the same formation: 737 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL	407-87	160	GWA
Niobrara	NBRR	407-87	160	GWA

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20030012

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T74N, R66W, Sec 20: NW4 plus two acre tracts in NE4 lying north and west of the Bob Chestnut ditch.

25. Distance to Nearest Mineral Lease Line: 100 ft 26. Total Acres in Lease: 162

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	530	220	530	0
1ST	7+7/8	4+1/2	11.6	7,566	454	7,566	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments No conductor casing will be used. Location is being twinned off Zabka K 20-20 Top of cement for First string will be set 200 ft above Niobrara formation. UNIT CONFIGURATION = SENE, NESE OF SECTION 19 & SWNW, NWSW OF SECTION 20.

34. Location ID: 302803

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cheryl Johnson

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: cheryljohnson@nobleenergyinc

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b> 05	Permit Number: _____ Expiration Date: _____
<b>CONDITIONS OF APPROVAL, IF ANY:</b> _____	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

Att Doc Num	Name	Doc Description
400045006	PLAT	Zabka K 20-32D well plat.pdf
400045010	SURFACE AGRMT/SURETY	SUA_Zabka K20-32D_03042010.pdf
400045020	30 DAY NOTICE LETTER	Zabka K 20-32D Advance Notice.pdf
400045033	DEVIATED DRILLING PLAN	Zabka K 20-32D Directional Plan.pdf
400045034	EXCEPTION LOC REQUEST	Zabka K 20-32D Director Except Ltr.pdf
400045035	WAIVERS	Zabka K 20-32D GWA 318Ae Waiver.pdf
400045036	EXCEPTION LOC WAIVERS	Zabka K 20-32D Property Line Waiver.pdf
400045037	EXCEPTION LOC REQUEST	Zabka K 20-32D Director Except 20 Day.pdf

Total Attach: 8 Files