

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2096817

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐
Refiling ☐Sidetrack ☐3. Name of Operator: ENCANA OIL & GAS (USA) INC4. COGCC Operator Number: 1001855. Address: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-56326. Contact Name: JULIA M. CARTER Phone: (720)876-5240 Fax: (720)876-6240Email: JULIA.CARTER@ENCANA.COM7. Well Name: DOUGLAS CREEK UNIT Well Number: 628. Unit Name (if appl): DOUGLAS CREEK Unit Number: COC047613
B9. Proposed Total Measured Depth: 4500

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 5 Twp: 3S Rng: 101W Meridian: 6Latitude: 39.811266 Longitude: -108.759194
 Footage at Surface: 760 FNL/FSL 1299 FEL/FWL FWL
11. Field Name: DOUGLAS CREEK Field Number: 1760012. Ground Elevation: 6334 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 01/19/2007 PDOP Reading: 2.0 Instrument Operator's Name: BRIAN BAKER15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

 Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 1320 ft18. Distance to nearest property line: 759 ft 19. Distance to nearest well permitted/completed in the same formation: 3089 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS	MNCS			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COD034909

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T2S-R101W: SEC 32 S/2; SEC 33 SW. T3S-R101W: SEC 4 S2N2, S2, LOTS 9-12; SEC 5 S2N2, S2, LOTS 5-8 SEC 6 S2NE, SE, LOTS 8-10; 8 NE; SEC 9 NW.

25. Distance to Nearest Mineral Lease Line: 759 ft 26. Total Acres in Lease: 2553

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: RECYCLE & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	218	100	218	0
1ST	7+7/8	5+1/2	15.5	4,495	490	4,495	0

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments API #05-103-09697. ENCANA INTENDS TO REMAIN WITHIN THE ORIGINAL AREA OF DISTURBANCE FOR THESE PROCEDURES.

34. Location ID: 311831

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JULIA M. CARTER

Title: REGULATORY Date: 2/26/2010 Email: JULIA.CARTER@ENCANA.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER
05 103 09697 00

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2096817	APD ORIGINAL	LF@2426610 2096817

Total Attach: 1 Files