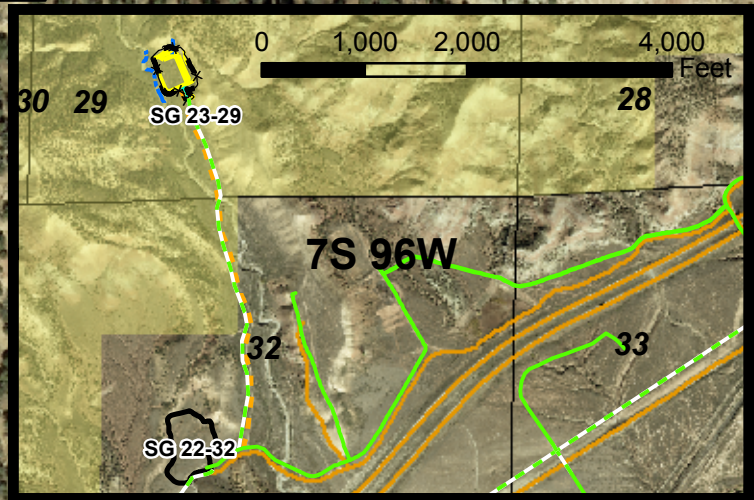


Geologist Information

General: New location, 22 new wells (2 first)
Ownership: Federal surface/ Fed minerals
SUA Status: N/A
Spacing Units: All wells BH in section 29 - unspaced
Adjacent Owners: Williams



Plan of Development

Access: Use access from south as shown
Drilling: Conventional rig for first visit/ Efficiency rig for second visit
Cuttings: In pit on location
SIMOPS: No for conventional visit/ Yes on efficiency visit (Frac pad TBD)
Completion: Frac on pad for conventional visit/ frac from remote frac pad on efficiency visit (location of remote frac pad TBD)
Flowback: On pad for conventional visit/Back to remote frac pad (location TBD)
Prod Equip: Production equipment to be off south side of pad adjacent to access road.
Water and condensate will be piped from production equipment to tanks on the SG 22-32 pad. Tanks will be able to fit within the existing production equipment area on this pad.
Pipeline: Will need new 12" gas/4" water/2" condensate line from Hoover Express inlet line to pad. Will require 15' additional width off of side of access road.

Legend

- Pipeline (Valley)
- - - Pipeline (Valley, Proposed)
- BLM
- Existing Pad
- - - Proposed Road
- - - Proposed Production Equipment Area
- Proposed Limit of Disturbance
- - - Proposed Daylight Line
- Proposed Pad or Pit
- - - Drainage
- Existing Fence
- Existing Road

Williams Production RMT

SG 23-29 Plan of Development
T7S R96W, Section 29

Date Prepared: February 15, 2010

