

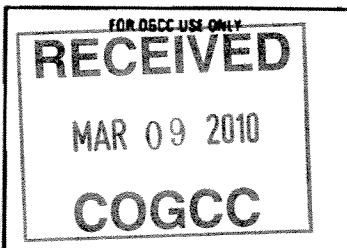


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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 100185	4. Contact Name & Phone Steven Henning	Report taken by: DAVE ANDREWS
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Ph: 720-876-5329	
3. Address: 370 17th Street, Suite 1700 City: Denver State CO Zip: 80202	Fax: 720-876-6329	

WELL LOCATION INFORMATION

5. API Number: 05-045-18919-00	6. County: GARFIELD
7. Well Name: N PARACHUTE	8. Well Number: WF16A-21 K22 596
9. Unit Name (if appl.):	10. Unit No:
11. QtrQtr: NESW Sec: 22 Twp: 5S Rng: 96W Meridian: 6	
12. Footage From Exterior Section Lines: 2125' FSL 1573' FWL	
13. Field Name: GRAND VALLEY	14. Field Number: 31290

CASING INFORMATION

15. Surface Casing Size: 9-5/8" / Weight per Foot: 36# Grade: J-55 True Vertical Setting Depth: 1683'
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 8751' (TD)	19. Formation Code: WMFK
18. Formation at Kick: Williams Fork	
20. Shut-in Drill Pipe Pressure (SIDPP): 200 psi.	
21. Shut-in Casing Pressure (SICP): 300 psi.	
22. Mud Weight at Time of Kick: 11.0 ppg.	
23. Pit Gain: 48 bbls.	
24. Time and Date Shut In: 10:30 AM 03/08/2010	
25. Mud Weight Required to Control Well: 11.4 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): Noticed gain after short trip. After shut in of well, the gain was determined to be 48 bbls. Circulated out gas and gradually brought weight up to 11.4 ppg before final trip out of hole.	