

State of Colorado
Oil and Gas Conservation Commission

1126 Lincoln Street, Suite 901, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10084		4. Contact Name David Castro		Complete the Attachment Checklist OP OGCC
2. Name of Operator: Pioneer Natural Resources USA, Inc.		Phone: 303-298-8100		
3. Address: 1401 17th St, Suite 1200 City: Denver State: CO Zip: 80202		Fax: 303-298-7800		
5. API Number 05-071-08985		OGCC Facility ID Number permit # 301644		Survey Plat
6. Well/Facility Name: Kitty Hawk 22-10 Tr pit		7. Well/Facility Number		Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENW, Sec. 10, T32S, R66W, 6th P.M.				Surface Eqmnt Diagram
9. County: Las Animas		10. Field Name: Raton		Technical Info Page
11. Federal, Indian or State Lease Number:				Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNL/FSL		FEL/FWL																
	FNL/FSL		FEL/FWL																		
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey																				
Bottomhole location Qtr/Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				
GPS DATA:																					
Date of Measurement	PDOP Reading																				
	Instrument Operator's Name																				
<input type="checkbox"/> CHANGE SPACING UNIT																					
Formation	Formation Code																				
Spacing order number	Unit Acreage																				
	Unit configuration																				
<input type="checkbox"/> Remove from surface bond																					
Signed surface use agreement attached																					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):																					
Effective Date:																					
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual																					
<input type="checkbox"/> CHANGE WELL NAME																					
From:																					
To:																					
Effective Date:																					
<input type="checkbox"/> ABANDONED LOCATION:																					
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
Date Ready for Inspection:																					
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																					
Date well shut in or temporarily abandoned:																					
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
MIT required if shut in longer than two years. Date of last MIT																					
<input type="checkbox"/> SPUD DATE:																					
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK																					
*submit cbl and cement job summaries																					
Method used	Cementing tool setting/perf depth																				
Cement volume	Cement top																				
Cement bottom	Date																				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																					
Final reclamation will commence on approximately																					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																					

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed: 10/7/2006	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: pit liner	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David Castro Date: **3/10/2010** Email: **david.castro@pxd.com**
Print Name: **David Castro** Title: **Environmental Coordinator**

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10884 API Number: 05-071-08985
2. Name of Operator: Pioneer Natural Resources USA, Inc. OGCC Facility ID # 301644
3. Well/Facility Name: Kitty Hawk 22-10 Tr pit Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Sec. 10, T32S, R66W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The pit at the Kitty Hawk 22-10 Tr was lined on 10/7/2006. Although the pit is permitted as unlined, Pioneer placed the liner in the pit prior to drilling of the Kitty Hawk 22-10 Tr CBM well. While there may have been misinformation communicated on the Form 15 due to miscommunication with field staff, there was no adverse impact. In fact, the lined pit poses no potential for impacts and is more restrictive than what the COGCC permitted for this location. Pioneer would like to request the condition of approval for this pit be waived, which is yearly water quality testing.