



State of Colorado

Oil and Gas Conservation Commission

02577042

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28600	4. Contact Name	
2. Name of Operator:	Exxon Mobil Corporation	Mark Cornett	
3. Address:	P. O. Box 4358, COPR-MI-207	Phone:	281-654-1925
City:	Houston	State:	Tx.
		Zip:	77210-4358
		Fax:	281-654-1940
5. API Number	05-103-11642-00	OGCC Facility ID Number	
6. Well/Facility Name:	Freedom Unit	Well/Facility Number	197-31C7
8. Location (Qtr/Qtr, Sec. Twp. Rng, Meridian):	NENW, Sec. 31, T1S, R97W, 6th P.M.		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COC-057961		

Complete the Attachment Checklist	OP	OGCC
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General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FN/USL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec. Twp. Rng, Mer		attach directional survey
Latitude		Distance to nearest property line
Longitude		Distance to nearest lease line
Ground Elevation		Distance to nearest well same formation
		Surface owner consultation date:
		Is location in a High Density Area (rule 603b)?
		Yes/No

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ **Remove from surface bond**
Signed surface use agreement attached☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

From: _____

To: _____

Effective Date: _____

NUMBER

☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ **SPUD DATE:** _____☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

*submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ **Notice of Intent**

Approximate Start Date: 09/01/2010

☐ **Report of Work Done**

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☒ Rule 502 variance requested☐ Other: _____☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Cornett Date: 03/08/2010 Email: mark.cornett@exxonmobil.com

Print Name: Mark Cornett

Title: Regulatory Specialist

OGCC Approved:

Ken J. King

Title

EIT III

Date: MAR 08 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAR 08 2010

COGCC/Rifle Office

1. OGCC Operator Number: 28600 API Number: 05-103-11642-00
2. Name of Operator: Exxon Mobil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Freedom Unit Well/Facility Number: 197-31C7
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW, Sec. 31, T1S, R97W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator seeks exception to the part of COGCC Rule 317i that states that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated in the drilling plan for all slurries is capable of achieving the 300 psi / 24 hours and 800 psi / 72 hours requirements under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test temperature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

Exxon Mobil Corporation is unable to comply with the compressive strength specifications of COGCC Rule 317.i., and the requested variance will not violate the basic intent of the Oil and Gas Conservation Act.