



02577050



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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10091	4. Contact Name	Janni Keidel
2. Name of Operator:	Berry Petroleum Company	Phone:	303-999-4225
3. Address:	1999 Broadway, Suite # 3700	Fax:	303-999-4325
City:	Denver	State:	CO
Zip:	80202		
5. API Number	05- 045-14585-00	OGCC Facility ID Number	
6. Well/Facility Name:	Chevron	7. Well/Facility Number	1-30D
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian):	SWSE, Sec. 33, T5S, R96W, 6th P.M.		
9. County:	Garfield	10. Field Name:	Grand Valley
11. Federal, Indian or State Lease Number:			

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Expmnt Diagram	
Technical Info Page	X
Other	X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/tr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name
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<input type="checkbox"/> CHANGE SPACING UNIT	Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
						Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Gas Analytical Report	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:	Janni Keidel	Date:	12-10-09	Email:	jek@bry.com
Print Name:	Janni Keidel	Title:	Permitting Agent		
COGCC Approved:	Kevin Kij	Title:	EIT III	Date:	MAR 09 2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE

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OGCC/Rifle Office

- OGCC Operator Number: 10091 API Number: 05-045-14585-00
- Name of Operator: Berry Petroleum Company OGCC Facility ID #
- Well/Facility Name: Chevron Well/Facility Number: 1-30D
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 33, T5S, R96W, 6th P.M.

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5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS**QUESTAR APPLIED TECHNOLOGY**

1210 D. Street, Rock Springs, Wyoming 82901

(307) 352-7292

LIMS ID:	N/A	Description:	Chevron 1-30 D Casing
Analysis Date/Time:	12/7/2009 3:11 PM	Field:	Trail Ridge
Analyst Initials:	AST	ML#:	Berry Petroleum
Instrument ID:	Instrument 1	GC Method:	Quesbtex
Data File:	QPC67.D		
Date Sampled:	11/30/2009		
Component	Mol%	Wt%	LV%

Methane	92.7630	84.7602	89.2434
Ethane	4.4422	7.6079	6.7613
Propane	1.1100	2.7877	1.7370
Isobutane	0.2109	0.6981	0.3918
n-Butane	0.2150	0.7116	0.3849
Neopentane	0.0040	0.0166	0.0088
Isopentane	0.1049	0.4311	0.2181
n-Pentane	0.0738	0.3033	0.1518
2,2-Dimethylbutane	0.0050	0.0245	0.0119
2,3-Dimethylbutane	0.0106	0.0522	0.0247
2-Methylpentane	0.0298	0.1461	0.0702
3-Methylpentane	0.0165	0.0810	0.0383
n-Hexane	0.0343	0.1683	0.0801
Heptanes	0.0896	0.4730	0.1999
Octanes	0.0072	0.0458	0.0198
Nonanes	0.0048	0.0314	0.0124
Decanes plus	0.0006	0.0046	0.0020
Nitrogen	0.5968	0.9522	0.3716
Carbon Dioxide	0.2810	0.7044	0.2720
Oxygen	0.0000	0.0000	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000
Global Properties	Units		
Gross BTU/Real CF	1079.5		BTU/SCF at 60°F and 14.73 psia
Sat. Gross BTU/Real CF	1061.9		BTU/SCF at 60°F and 14.73 psia
Gas Compressibility (Z)	0.9976		
Specific Gravity	0.6076		air=1
Avg Molecular Weight	17.558		gm/mole
Propane GPM	0.305171		gal/MCF
Butane GPM	0.136467		gal/MCF
Gasoline GPM	0.140266		gal/MCF
26# Gasoline GPM	0.208713		gal/MCF
Total GPM	0.582721		gal/MCF
Base Mol%	99.183		%v/v

Sample Temperature: 65 °F
Sample Pressure: 550 psig

Reviewed By: _____

TECHNICAL INFORMATION PAGE



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- OGCC Operator Number: 10091 API Number: 05-045-14585-00
- Name of Operator: Berry Petroleum Company OGCC Facility ID #
- Well/Facility Name: Chevron Well/Facility Number: 1-30D
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 33, T5S, R96W, 6th P.M.

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Component	Mol%	Wt%	LV%
Benzene	0.0039	0.0172	0.0061
Toluene	0.0031	0.0161	0.0058
Ethylbenzene	0.0005	0.0029	0.0011
M&P Xylene	0.0020	0.0122	0.0044
O-Xylene	0.0004	0.0026	0.0009
2,2,4-Trimethylpentane	0.0025	0.0164	0.0072
Cyclopentane	0.0000	0.0000	0.0000
Cyclohexane	0.0157	0.0753	0.0304
Methylcyclohexane	0.0175	0.0976	0.0398
Description:	Chevron 1-30 D Casing		

GRI GlyCalc Information

Component	Mol%	Wt%	LV%
Carbon Dioxide	0.2810	0.7044	0.2720
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.5968	0.9522	0.3716
Methane	92.7630	84.7602	89.2434
Ethane	4.4422	7.6079	6.7613
Propane	1.1100	2.7877	1.7370
Isobutane	0.2109	0.6981	0.3918
n-Butane	0.2150	0.7116	0.3849
Isopentane	0.1089	0.4477	0.2269
n-Pentane	0.0738	0.3033	0.1518
Cyclopentane	0.0000	0.0000	0.0000
n-Hexane	0.0343	0.1683	0.0801
Cyclohexane	0.0157	0.0753	0.0304
Other Hexanes	0.0619	0.3038	0.1451
Heptanes	0.0469	0.2504	0.1106
Methylcyclohexane	0.0175	0.0976	0.0398
2,2,4 Trimethylpentane	0.0025	0.0164	0.0072
Benzene	0.0039	0.0172	0.0061
Toluene	0.0031	0.0161	0.0058
Ethylbenzene	0.0005	0.0029	0.0011
Xylenes	0.0024	0.0148	0.0053
C8+ Heavies	0.0097	0.0641	0.0278
Subtotal	100.0000	100.0000	100.0000
Oxygen	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

TECHNICAL INFORMATION PAGE

STATE OF
WYOMING
OIL & GAS

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1. OGCC Operator Number: 10091 API Number: 05-045-14585-00

2. Name of Operator: Berry Petroleum Company OGCC Facility ID #

3. Well/Facility Name: Chevron Well/Facility Number: 1-30D

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 33, T5S, R96W, 6th P.M.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

QUESTAR APPLIED TECHNOLOGY

1210 D. Street, Rock Springs, Wyoming 82901
(307) 352-7292

LIMS ID: N/A Description: Chevron 1-30 D Surface Casing

Analysis Date/Time: 12/7/2009 2:12 PM Field: Trail Ridge

Analyst Initials: AST ML#: Berry Petroleum

Instrument ID: Instrument 1 GC Method: Quesbtex

Data File: QPC66.D

Date Sampled: 11/30/2009

Component	Mol%	Wt%	LV%
Methane	92.7126	85.1817	89.5701
Ethane	4.4463	7.6569	6.7959
Propane	1.0214	2.5795	1.6052
Isobutane	0.1777	0.5916	0.3316
n-Butane	0.1711	0.5694	0.3076
Neopentane	0.0034	0.0140	0.0074
Isopentane	0.0631	0.2606	0.1316
n-Pentane	0.0373	0.1542	0.0771
2,2-Dimethylbutane	0.0022	0.0107	0.0051
2,3-Dimethylbutane	0.0032	0.0159	0.0075
2-Methylpentane	0.0083	0.0411	0.0197
3-Methylpentane	0.0042	0.0207	0.0097
n-Hexane	0.0070	0.0348	0.0165
Heptanes	0.0155	0.0817	0.0335
Octanes	0.0021	0.0140	0.0060
Nonanes	0.0050	0.0358	0.0152
Decanes plus	0.0011	0.0093	0.0040
Nitrogen	0.6496	1.0422	0.4062
Carbon Dioxide	0.6689	1.6859	0.6501
Oxygen	0.0000	0.0000	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000
Global Properties	Units		
Gross BTU/Real CF	1063.8	BTU/SCF at 60°F and 14.73 psia	
Sat.Gross BTU/Real CF	1046.4	BTU/SCF at 60°F and 14.73 psia	
Gas Compressibility (Z)	0.9977		
Specific Gravity	0.6042	air=1	
Avg Molecular Weight	17.461	gm/mole	
Propane GPM	0.280813	gal/MCF	
Butane GPM	0.111822	gal/MCF	
Gasoline GPM	0.054056	gal/MCF	
26# Gasoline GPM	0.109389	gal/MCF	
Total GPM	0.448202	gal/MCF	
Base Mol%	99.568	%av/v	
Sample Temperature:	61	°F	
Sample Pressure:	460	psig	

Reviewed By:

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Component	Mol%	Wt%	LV%
Benzene	0.0013	0.0060	0.0021
Toluene	0.0009	0.0047	0.0017
Ethylbenzene	0.0000	0.0000	0.0000
M&P Xylene	0.0007	0.0043	0.0016
O-Xylene	0.0002	0.0012	0.0004
2,2,4-Trimethylpentane	0.0004	0.0027	0.0012
Cyclopentane	0.0000	0.0000	0.0000
Cyclohexane	0.0029	0.0140	0.0056
Methylcyclohexane	0.0032	0.0182	0.0074
Description:	Chevron 1-30 D Surface Ca		

GRI GlyCalc Information

Component	Mol%	Wt%	LV%
Carbon Dioxide	0.6689	1.6859	0.6501
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.6496	1.0422	0.4062
Methane	92.7126	85.1817	89.5701
Ethane	4.4463	7.6569	6.7959
Propane	1.0214	2.5795	1.6052
Isobutane	0.1777	0.5916	0.3316
n-Butane	0.1711	0.5694	0.3076
Isopentane	0.0665	0.2746	0.1390
n-Pentane	0.0373	0.1542	0.0771
Cyclopentane	0.0000	0.0000	0.0000
n-Hexane	0.0070	0.0348	0.0165
Cyclohexane	0.0029	0.0140	0.0056
Other Hexanes	0.0179	0.0884	0.0420
Heptanes	0.0068	0.0361	0.0155
Methylcyclohexane	0.0032	0.0182	0.0074
2,2,4 Trimethylpentane	0.0004	0.0027	0.0012
Benzene	0.0013	0.0060	0.0021
Toluene	0.0009	0.0047	0.0017
Ethylbenzene	0.0000	0.0000	0.0000
Xylenes	0.0009	0.0055	0.0020
C8+ Heavies	0.0073	0.0536	0.0232
Subtotal	100.0000	100.0000	100.0000
Oxygen	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000