

BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

WELL PAD 022 697

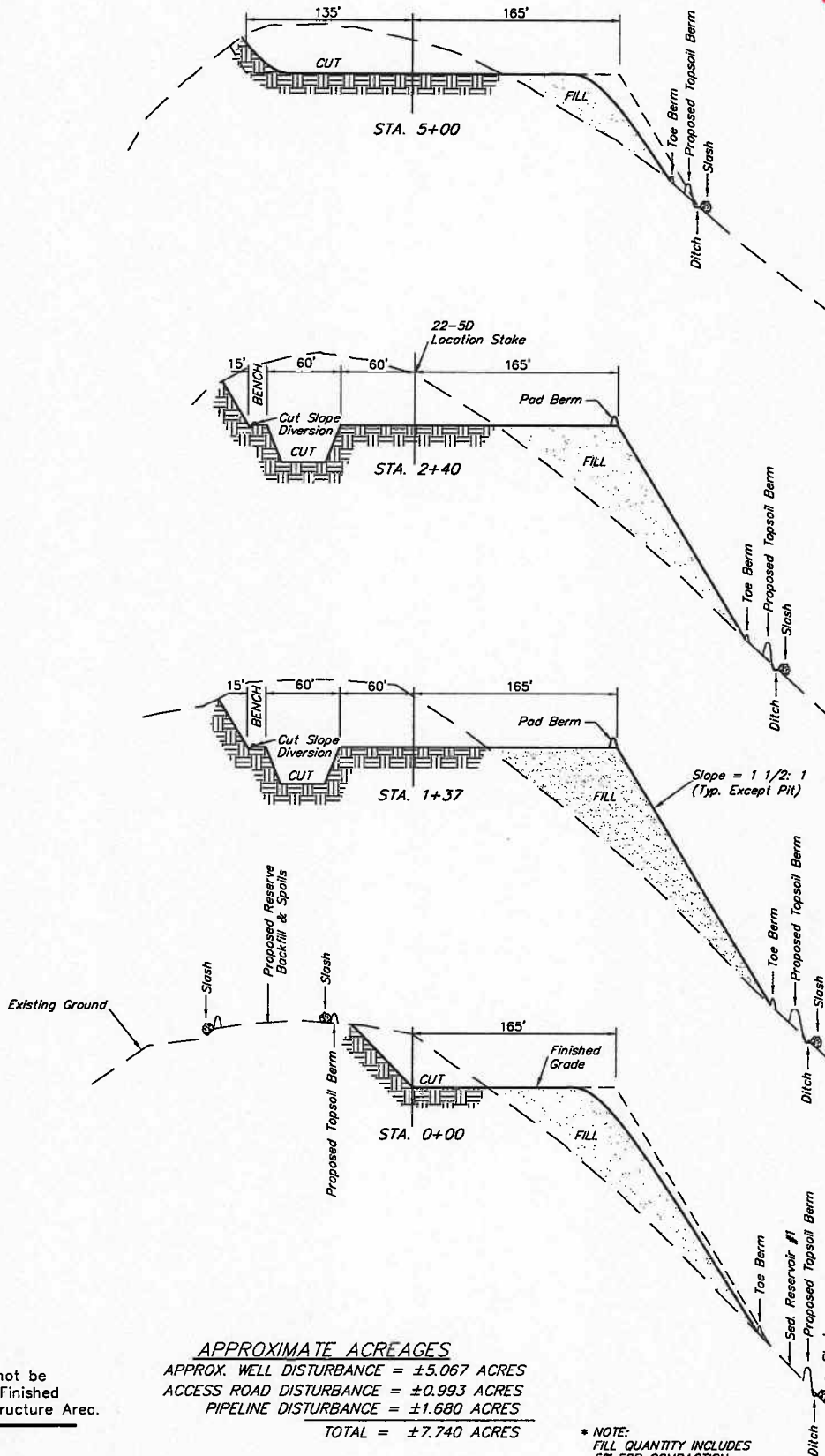
SECTION 22, T6S, R97W, 6th P.M.

SW 1/4 SE 1/4

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1" = 40'
X-Section
Scale
1" = 100'

DATE: 09-12-09
Drawn By: K.G.
Revised: 09-18-09



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

APPROX. WELL DISTURBANCE = ±5.067 ACRES
ACCESS ROAD DISTURBANCE = ±0.993 ACRES
PIPELINE DISTURBANCE = ±1.680 ACRES
TOTAL = ±7.740 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

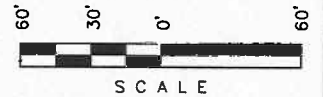
CUT
(6") Topsoil Stripping = 4,440 Cu. Yds.
Remaining Location = 63,090 Cu. Yds.
TOTAL CUT = 67,530 CU.YDS.
FILL = 60,540 CU.YDS.

EXCESS MATERIAL = 6,990 Cu. Yds.
Topsoil & Pit Backfill = 6,990 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

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TYPICAL RIG LAYOUT FOR

WELL PAD 022 697
SECTION 22, T6S, R97W, 6th P.M.
SW 1/4 SE 1/4



Sheet 4 of 12



SCALE: 1" = 60'
DATE: 09-12-09
Drawn By: K.G.
Revised: 09-18-09



RESERVE PIT
Total Pit Capacity
W/2' of Freeboard
= 19,390 Bbls. ±
Total Pit Volume
= 5,100 Cu. Yds.

