

APT #
Form 9-331
(May 1963)



SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

081-05036

DEP/

9999999

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

Colorado 0682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 10 1965
OIL & GAS
CONSERVATION COMMISSION

1. OIL WELL GAS WELL OTHER P&A

7. UNIT AGREEMENT NAME

Thornburg Unit

2. NAME OF OPERATOR
Continental Oil Company

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 1621, Durango, Colorado

9. WELL NO.

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Thornburg Uabor

330' FSL, 1650' FWL

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 8, T3N, R9W, G4E, P14

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

Moffat

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is non-commercial and was plugged and abandoned in October, 1965, as follows: Filled hole with heavy mud. Run 10 sack plug across perforations 4250'-4320'. Cut and pulled 1000' of 7" casing. Run 10 sack plug across stub at 1000'. Run 10 sack plug at surface shoe, 146'-166'. Run 10 sack plug at surface, erected regulation marker and cleaned location. P & A completed 10/3/65.

Oil Prod.

DVR	
WRS	
HHM	
JAM	✓
FJP	✓
JJD	✓
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY:
BEN W. SMITH

TITLE Assistant District Manager DATE 11-1-65

(This space for Federal or State office use)

APPROVED BY *W. Rogers*
CONDITIONS OF APPROVAL IF ANY:

TITLE Director

DATE NOV 12 1965

OIL & GAS COMM

USGS(3) CO&GCC(2) Sincla



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on Reverse Side